

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/2/08

11/4/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-25-08</u>	<u>8-26-08</u>	<u>9-24-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31764-00-00
 County: Montgomery
 _____ NW _____ NE _____ NW Sec. 17 Twp. 32 S. R. 16 East West
4660' FSL _____ feet from S / N (circle one) Line of Section
3425' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: C&D Springer Trusts Well #: A2-17A
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 759' Kelly Bushing: _____
 Total Depth: 1196' Plug Back Total Depth: 1185'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt II NJ 1-14-09*
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 480 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-4-08
 Subscribed and sworn to before me this 4 day of November
20 08
 Notary Public: Brandy R. Alicock
 Date Commission Expires: 3-5-2011
Acting in engham

BRANDY R. ALICOCK
 Notary Public
 Jackson County
 Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&D Springer Trusts Well #: A2-17A
 Sec. 17 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC NOV 04 2008 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	25	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1190'	Thick Set	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	653.5' - 656.5'	7510# sd, 335 BBL fl	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No	CONSERVATION DIVISION WICHITA, KS
	2 3/8"	774'	NA				
Date of First, Resumed Production, SWD or Enhr.	Producing Method			Flowing	✓ Pumping	Gas Lift	Other (Explain)
9-27-08							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	33	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

Handwritten signature
11/2/08

ENTERED

TICKET NUMBER 19232
LOCATION EUREKA
FOREMAN RICK LARSON

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-27-08	2368	Springer C+D A2-17A				MC	
CUSTOMER DART Cherokee Basin		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Shannon	KCC	
CITY Independence		STATE KS	ZIP CODE 67301	502	Phillip		
						NOV 04 2008	
				CONFIDENTIAL			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1196' CASING SIZE & WEIGHT 4 1/2" 26.5'
 CASING DEPTH 1190' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 132" SLURRY VOL 38.5 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.9 bbl DISPLACEMENT PSI 600 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 50 bbl fresh water. Pump 10 sacks gel-flush w/ bulls, 10 bbl water spacer. Mixed 125 sacks thickset cement w/ 8" Kel-seal #1/4 @ 132" yield 1.23. Washout pump + lines, shut down, release plug. Displace w/ 18.9 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. Wait 5 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	125 sacks	thickset cement	17.00	2125.00
1110A	1000"	8" Kel-seal #1/4	.42	420.00
1118A	500"	gel-flush	.17	85.00
1105	25"	bulls	.39	22.25
5407	6.0	ten-mileage busk tax	m/c	315.00
4404	1	4 1/2" top rubber plug	85.00	85.00
			5.32	4080.25
			SALES TAX	193.34
			ESTIMATED TOTAL	4273.59

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KANSAS CORPORATION COMMISSION
NOV 07 2008
CONSERVATION DIVISION
WICHITA, KS

Rev'n 3737

AUTHORIZATION [Signature]

TITLE 200182

DATE _____



CONSOLIDATED
Oil Well Services, LLC

KW
MM
4/2/08

ENTERED

TICKET NUMBER 19242
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-08	2368	Springer Trusts C&D A2-17A				MS
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY		STATE	ZIP CODE			
Independence		KS	67301			
				TRUCK #	DRIVER	TRUCK #
				445	Justin	KCC
				441	DAVE	NOV 04 2008
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JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL 6 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 5 BBL fresh water. Mixed 25 sks class "A" cement w/ 3% CaCl2, 2% Gel, 1/4" floccle @ 15#/gal, yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE 15 ¹ WELL OF 2	3.65	146.00
11045	25 SKS	CLASS "A" Cement	13.50	337.50
1102	70 #	CaCl2 3%	.75 #	52.50
1118A	50 #	Gel 2%	.17 #	8.50
1107	6 #	Floccle 1/4"	2.10	12.60
5407	1.17 TONS	TON Mileage BULK TRUCK	M/C	315.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 07 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1597.10
			SALES TAX 5.3%	21.79
			ESTIMATED TOTAL	1618.89

THANK YOU
MM
000108

Ravin 3737

AUTHORIZATION *MS*

TITLE _____

DATE _____