

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: MV Purchasing, LLC  
Operator Contact Person: Casey Coats  
Phone: (316) 682-1537 X104  
Contractor: Name: Simmons Wells Service, Inc.  
License: 32991

Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover  
☒ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA

Well Name: Hegberg A #198

Original Comp. Date: 03/23/95 Original Total Depth: 2550

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled Docket No. \_\_\_\_\_

☐ Dual Completion Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3/6/09 Spud Date or 3/12/09 Completion Date or  
Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 015-23434-0000 01

County: Butler

SE SW NW Sec. 28 Twp. 25 S. R. 05 ☒ East ☐ West

2240 3032 feet from S (circle one) Line of Section

1300 4098 feet from E (circle one) Line of Section

Per GPS-KCC-Dlg  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hegberg A Well #: 198

Field Name: El Dorado

Producing Formation: Simpson

Elevation: Ground: 1398 Kelly Bushing: 1403

Total Depth: 2550 Plug Back Total Depth: 2530

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats

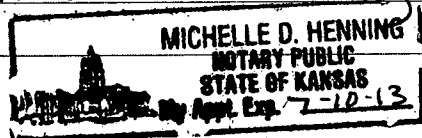
Title: Operations Engineer Date: 11-17-10

Subscribed and sworn to before me this 17<sup>th</sup> day of November

2010

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

100-Dlg - 11/29/10

RECEIVED

NOV 18 2010

KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Hegberg A Well #: 198  
 Sec. 28 Twp. 25 S. R. 05 ☒ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Provided on original ACO-1

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
on previous ACO-1							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2459-62	Class A	60	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	890-922; 650-668	Class A	480	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2474-76	250 gal 15% acid	2474-76
		95 bbl gel water, 3000# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	2455		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		all saltwater		

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval 2474-76  
TA'd well - 3/12/09

RECEIVED  
 NOV 18 2010  
 KCC WICHITA