

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33813  
Name: Jason Oil Co, LLC  
Address 1: P.O. Box 701  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + 0701  
Contact Person: James Schoenberger  
Phone: (785) 483-4204  
CONTRACTOR: License # \_\_\_\_\_  
Name: Earl Wakefeld  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Earl Wakefeld  
Well Name: Dreiling 4  
Original Comp. Date: 12-4-85 Original Total Depth: 3995  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

4-5-10	4-12-10	5-14-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-01200-0004 051-05302-00-01

Spot Description: NW NE NE 34  
NE NE NE Sec. 24 Twp. 11 S. R. 17  East  West

4,950 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Ellis

Lease Name: Dreiling Well #: 4

Field Name: Bemis

Producing Formation: Arbuckle

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1911

Total Depth: 3517 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 134 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1213 Feet

If Alternate II completion, cement circulated from: 1213

feet depth to: surface w/ 500 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: KCC WICHITA

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amber McDonald

Title: Office Manager Date: 11/19/10

**KCC Office Use ONLY**

*Changes per oper.*

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 11/29/10

Operator Name: Jason Oil Co, LLC Lease Name: Dreiling Well #: 4  
 Sec. 24 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production		5 1/2"		3512	common	200	3% gel
2 stage		5 1/2"		1213	common	500	
liner		4 1/2"		3610	common	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3502-05	3000gal of 20%	
2	3514-18	3000gal of 20%	
			<b>RECEIVED</b> <b>NOV 22 2010</b> <b>KCC WICHITA</b>

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 350
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Date: 11/22/10 Invoice # 3866

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3866

Sec.	Twp.	Range	County	State	On Location	Finish
Date	4-30-10		Ellis	Kansas		2:30 pm
Lease	Well No. 4		Location Catharine 1E 9W Winto			
Owner			To Quality Oilwell Cementing, Inc.			
T.D.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. Size	4 1/2 - 200'	Depth	3610	Charge To	Jason Oil	
Tool Size	2 3/8 x 2 3/8	Depth		Street		
Tool		Depth		City	State	
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line		Displace		Cement Amount Ordered	100 Cms	
<b>EQUIPMENT</b>			ULS-40 50			
Pumptrk	9	No. Cementer	Steve	Common	40	
Bulktrk	2	No. Driver	Alcabe	Poz. Mix		
Bulktrk		No. Driver	Doug	Gel		
<b>JOB SERVICES &amp; REMARKS</b>			Calcium			
Remarks:	200' of 4 1/2 set @ 3610			Hulls		
Rat Hole	mix 40% Displace 175 Bbl			Salt		
Mouse Hole	Close backside well 6 mi.			Flowseal		
Centralizers	Unseal from shoe			Kol-Seal		
Baskets	Wash clean Come out of hole			Mud CLR 48		
D/V or Port Collar				CFL-117 or CD110 CAF 38		
				Sand		
				Handling 100		
				Mileage 32		
			<b>FLOAT EQUIPMENT</b>			
			Guide Shoe			
			Centralizer			
			Baskets			
			AFU Inserts			
			Float Shoe			
			Latch Down			
			Pumptrk Charge			
			Mileage 32			
			Russell			
X Signature			Tax			
			Discount			
			Total Charge			

Quality Oilwell Cementing

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KCC WICHITA