

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

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Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

	URIGINAL
Operator: License # 31980	API No. 15 - 097-21642- 0700
Name: Lotus Operating Co. LLC	County: Kiowa
Address: 100 S. Main Ste 420	NE SE NE Sec. 24 Twp. 29 S. R. 16 East ✓ West
City/State/Zip: Wichita, Kansas 67202	2250 feet from S / (circle one) Line of Section
Purchaser: High Sierra Crude Oil & Marketing LLC	920 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Tim Hellman	Footages Calculated from Nearest Outside Section Corner:
	(circle one) (NE) SE NW SW
Contractor: Name: Duke Drilling Co. Inc	Lease Name: Piester Well #: 4
	Field Name: Soldier Creek
Wellsite Geologist: Tim Hellman	, Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2012 Kelly Bushing: 2025
New Well Re-Entry Workover	Total Depth: 5000 Plug Back Total Depth: 4933
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 268 w/ 300 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHIII J 1-20-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 350 bbls
Plug BackPlug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc. of Kansas
8/16/08 8/26/08 9/15/08	Lease Name: Watson 2 SWD License No.: 8061
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	Quarter SW         Sec. 8         Twp. 29         S. R. 15         ☐ East ✔ West           County: Pratt         Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.  Signature:	\ / KCC Office Use ONLY
Title: Managing Member Date: 11/5/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of November	If Denied, Yes Date:
20 <u>08</u> .	Wireline Log Received  Geologist Report Received RECEIVED
Notary Public: Sally R. BYERS	Geologist Report Received RECEIVED  KANSAS CORPORATION COMMISSION  UIC Distribution
Date Commission Expires:   2 8 /0 8 NOTARY PUBLIC	NOV 0 5 2008
STATE OF KANSAS	

Operator Name: Lotus Operating Co. LLC				Lease	Name:	Piester		Well #: 4			
	24 Twp. 29 S. R. 16 East  West			County	y: Kiowa						
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut-in s if gas to sur	pressures, face test, a	whether stallong with f	hut-in pre	ssure reached	static level, hydro:	static pressur	es, botton	n hole	
Drill Stem Tests Take		✓ Yes	□No		<b>⊘</b> L	og Formati	on (Top), Depth a	nd Datum	□s	ample	
Samples Sent to Geological Survey			No		Nam Heeb			Top 3962		atum 937	
Cores Taken				Lans	ansing		4145	-2	120		
				ВКС			4521	-2	-2496		
					Miss	ing Nasara Assaran		4664 -2639		639	
List All E. Logs Run:					Viola		,	4830	330 -2805		
Dual Induction	n, Neutron De	nsity, Mic	ro & Šo	nic	Simp	Sh	·	4882 -2857			
					Arbuckle			NR			
p					LTD			5001	-2	976	
				RECORD	☐ Ne	_					
Purpose of String	Size Hole	Heport at		conductor, st		rmediate, produc	tion, etc.  Type of	# Sacks	Type a	nd Percent	
Purpose of String	Drilled	Set (In		Lbs.		Depth	Cement	Used		ditives	
Surface	Surface 17 1/2" 13 3/8"			48#		268	60/40 poz mix	275	2% g, 3	2% g, 3% cc	
Production	7 7/8"	5 1/2"		4964		4948'	60/40 poz mix	200	2% gel		
										*,, **	
	<u> </u>	A	DDITIONAL	. CEMENTII	NG / SQL	JEEZE RECORE	)				
Purpose:  Perforate Protect Casing	Depth Top Bottom			#Sacks Used			Type and Pe	ercent Additives	·		
Plug Back TD Plug Off Zone											
Shots Per Foot		ION RECORD					cture, Shot, Cement		rd	Danib	
1 spf	4666-90	Footage of Eacl	n Interval Per	norated		(Amount and Kind of Material Used) Depth Acid 3500 4666-90					
1 591				<del></del>	Frac w/ 170,600# sand 8						
TUBING RECORD	Size	Set At		Packer A	 At	Liner Run					
2	7/8"	4410	<u></u>	None			Yes ✓ No				
Date of First, Resume 9/17/08	rd Production, SWD or	Enhr. P	roducing Met		Flowin	g 📝 Pumpi	ng Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls. G	as-Oil Ratio		Gravity	
Disposition of Gas	120	0 1 COMPLETION	5		200	Production Inter	val				
			10	m	, ,—, .						
Vented Sold (If vented, S	Used on Lease ubmit ACO-18.)		] Open Hole ] Other <i>(Spec</i>	✓ Perf afy)	r [	Dually Comp.	Commingled				

## ALLIED CEMENTING CO., LLC. 31299

.EMIT TO P.O. BOX 31

SERVICE POINT:

NOV 0 5 2003 RUSSELL, KANSAS 67665 CALLED OUT ONLY Modicino Luisex TWP. **29**5 JOB START
8/30 pm JOB FINISH 9:30 pm DATE 8-26-08 10:00 pm COUNTY LOCATION Croft ks, 9w, 1/25, 1/26 WELL# 4 LEASE Piestor Kirous OLD OR NEW Circle one) n/Into CONTRACTOR DUR. 49 OWNER LOJUS Operations TYPE OF JOB Production **HOLE SIZE CEMENT** AMOUNT ORDERED 118 5x 60:40; 2 DEPTH 4965 **CASING SIZE TUBING SIZE** 160sy 60:40:2+ FL-5P **DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX 129 A **MINIMUM** COMMON\_\_ @ 15.45 1993.05 MEAS. LINE 86 POZMIX \_@<u>8:00</u> <u>688.00</u> CEMENT LEFT IN CSG. @20.80 83.20 PERFS. **CHLORIDE** DISPLACEMENT 120 bb/s Offresh weter ASC @ **EQUIPMENT** @ 16.90 1690.00 CEMENTER Darin F PUMP TRUCK 372 HELPER Hesth M BULK TRUCK # 364 DRIVER Dongla H **BULK TRUCK** DRIVER @ 2.40 532.80 HANDLING 222 MILEAGE \_ 25 x 222 X . 10 \_ *555.00* **REMARKS:** TOTAL 5542.05 PIPO On bOHLOM & brock CITCUISTION mir 225sx of Comeas, Shus down SERVICE WESH pump & lines & release Plug, Start displacement, Lift Pressure 9+ 90 6hls, Slow rate to 31pm 92110 6hls, Bump plus 9+ 120 6hls 1000-1500ps; Llogt did hold DEPTH OF JOB 4965 PUMP TRUCK CHARGE 2185,00 EXTRA FOOTAGE MILEAGE @ 7.00 175.00 MANIFOLD \_\_ @ Hegdrents, CHARGE TO: Lotus Opercaing TOTAL 2473.00 STATE PLUG & FLOAT EQUIPMENT Guisa Shor @ 192.00 192.00 <u>@ 293.00 293.00</u> To Allied Cementing Co., LLC. @ 186.00 372.00 Centralizers You are hereby requested to rent cementing equipment @ 57.00 342.00 and furnish cementer and helper(s) to assist owner or Rubber Plug 74.00 contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL 1273.00 contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any) -TOTAL CHARGES PRINTED NAME  $\chi$ IF PAID IN 30 DAYS SIGNATURE ANY APPLICABLE TAX WILL BE CHARGED

**UPON INVOICING** 

ALLIED CEMENTING CO., LLC. 32476

	DOX 21						CEDI	HOE DODY	
RUS RUS	SSELL, KAN	ISAS 6766	5	KON	1 0 5 2003 VELDEKTIA	Ale die	SERV	ICE POINT:	NO LODGE
	,		r i della Karamania		NE DELOIS		SATE	SUN	SUL
DATE 8-16-C	8 SEC. 4	TWP. 295	RANGE 16 4	ا ر	ALLED OUT		OCATION SOO AM	JOB START	JOB EINISH
LEASE PICSTO	WELL#	4	LOCATION C	OKTS.	KS, 9W,	1/2 5	1/2/2)	KIOWA	STATE KS
OLD OR VEW			NINTO			ر د سر	,,,,	7(1000	
	, , , , , , , , , , , , , , , , , , ,		7-11-10				7.	J	ng kanalagan Kabupatèn
CONTRACTOR		9			OWNER 🖊	LOTUS	OPEN	TING	
TYPE OF JOB		- CAS	126						
	133/8	T.D,	280		CEMENT				/
CASING SIZE TUBING SIZE	1376	DEF DEF	TH 274		AMOUNT (	ORDERE	D <u>300</u>	SK 60)40	52+3%
	46"	DEF	6				e e e e e e e e e e e e e e e e e e e		
TOOL			TH			: :	1	<b>a</b>	
PRES. MAX	2000	MIN	IMUM 100	2	COMMON	180	2 A	@15.45	2781.00
MEAS. LINE		SHC	E JOINT /S	5	POZMIX	120	2	@ 8,00	960,00
CEMENT LEFT	IN CSG. 15	5			GEL	5	•	@ 20.80	
PERFS. DISPLACEMEN	T 4/0 /0 /	/// 04	SCH GAT	~~	CHLORIDE	<u> </u>	7		582.00
DISTERCEMEN			29 27 (0		ASC			_@ @	
	EQU.	IPMENT				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		- <sup>@</sup>	
PUMP TRUCK	CEMENTE	TD AILL	<u> </u>				Y	@	
#480	HELPER							@	
BULK TRUCK	TILLI LIK	<u>G/CC</u>	<u>9,</u>	· · · · · · · · · · · · · · · · · · ·		··· *		_@	
#368	DRIVER .	LAKKY	F.	* *				-@	
BULK TRUCK								@ @	
#	DRIVER				HANDLING		15	@ 2.40	756.00
					MILEAGE .		1315 ×	10	787.50
PIPE ON SOT PUNDPLE-F +396 CC S	ENSH, PE	10 015	0 sx 60:	40:2	DEPTH		SERVIC	<b>CE</b>	
40 /2 bbl. F.			No. 10 10 10 10 10 10 10 10 10 10 10 10 10		DEPTH OF PUMP TRU				1018 00
SHUT-IN,					EXTRA FO		KOL	@	1018.00
		1			MILEAGE_	_	25		175.00
<del></del>	-		<u> </u>		MANIFOLI	<u>·</u>			
							<u> </u>		
	lacare a		•			· · · · · · · · · · · · · · · · · · ·		_@	<u>Andria (N. 1717)</u> National Angles (N. 1717)
CHARGE TO: $\angle$	01050)	CRAY	<i>U</i> 6						
STREET	<u> </u>							TOTAL:	1193.00
CITY	STA	TE	7.TP						
						PLUG	& FLOAT	<b>EQUIPMEN</b>	$oldsymbol{\Gamma}$
•						7		@	
m		T ~			·	$\cap \cap$	112	.@	
To Allied Cemer			<b>.</b>			10	<b>y</b> ~	. @	
You are hereby and furnish cem							****	@	
contractor to do	work as is l	isted Th	assisi uwilei ahove work	Mac		-			
done to satisfact								TOTAL	
contractor. I have									
TERMS AND C	CONDITION	IS" listed	on the reverse	e side.	SALES TAX	(If Any)			
					TOTAL CHA	ARGES_		经表现主	7
PRINTED NAME	EMIG	DIO A	COVAS		DISCOUNT	AG)		TE DATE	IN 30 DAYS
	7				PIOCOGNI			IF TAID	TINDUDATO
SIGNATURE 4	myslir v	Bojos		A	NY APPLI WILL BE	CHAD	ETAX		