

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/25/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Joe Baker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/27/08 08/07/08 08/08/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21631-00-00
County: Harper
N2 S2 NE NE Sec. 20 Twp. 31 S. R. 5 East West
770 FNL feet from S / N (circle one) Line of Section
660 FEL feet from E W (circle one) Line of Section

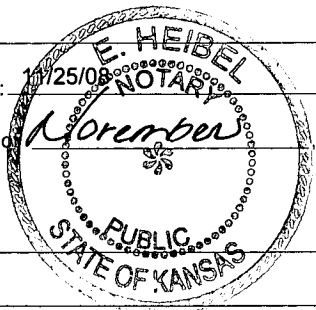
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blubaugh Well #: 1-20
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1328 Kelly Bushing: 1339
Total Depth: 4905 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak VP Production Date: 11/25/08
Subscribed and sworn to before me this 25th day of November
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Blubaugh Well #: 1-20
 Sec. 20 Twp. 31 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC NOV 25 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	#23	265	Common	200	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2008



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115330
 Invoice Date: Jul 27, 2008
 Page: 1

acct. list

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

PROD COPY
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Blubaugh #1-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Jul 27, 2008	8/26/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
6.00	MAT	Chloride	58.20	349.20
210.00	SER	Handling	2.40	504.00
45.00	SER	Mileage 210 sx @.10 per sk per mi	21.00	945.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	67.00	67.00

Account	Unit Rig	W L	No.	Amount	Description
03600	002	40	3238	6694.44 (648.44)	Drum S. (sg.)

NOV 26 2008
 CONSERVATION DMS, S.
 WICHITA, KS
 KANSAS CORPORATION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 648.44

ONLY IF PAID ON OR BEFORE

Aug 26, 2008

Subtotal	6,484.40
Sales Tax	190.24
Total Invoice Amount	6,674.64
Payment/Credit Applied	
TOTAL	6,674.64

648.44
6026.20

ALLIED CEMENTING CO., INC.

25694

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Harper~~

DATE <u>7-27-08</u>	SEC. <u>20</u>	TWP. <u>30S</u>	RANGE <u>35SW</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>4:00pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:30pm</u>
BIUBAUGH LEASE	WELL # <u>1-20</u>	LOCATION <u>Harper E to Danville You</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		WILL CROSS A Rail Road Bridge 3' ON C-Road W/N IN TO					

CONTRACTOR MUFIn Aig 2 OWNER MUFIn Drilling

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>268'</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>268'</u>	AMOUNT ORDERED <u>2005x Common + 3/4cc + 24 GEL</u>
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2</u>	DEPTH	
TOOL	DEPTH	

PRES. MAX <u>200</u>	MINIMUM <u>100</u>	COMMON <u>200 1/4 @ 15.45</u>	<u>3090.00</u>
MEAS. LINE	SHOE JOINT <u>15'</u>	POZMIX	
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>4 qt @ 20.80</u>	<u>83.20</u>
PERFS.		CHLORIDE <u>6 qt @ 58.20</u>	<u>349.20</u>
DISPLACEMENT <u>FRESH WATER</u>		ASC	

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W
181 HELPER Galen D

BULK TRUCK DRIVER KEVIN W
341

BULK TRUCK DRIVER

HANDLING <u>210 qt @ 2.40</u>	<u>504.00</u>
MILEAGE <u>210 1/4 @ 45</u>	<u>945.00</u>
TOTAL	<u>4971.20</u>

REMARKS:

pipe on Bottom Break circulation pump 2005x common + 3/4cc + 24 GEL shut down released plug and disp with 1600als of fresh water shut in cement dip circulate

SERVICE

DEPTH OF JOB <u>268'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 @ 7.00</u>	<u>315.00</u>
MANIFOLD <u>Head Rent @ 113.00</u>	<u>113.00</u>
TOTAL	<u>1446.00</u>

CHARGE TO: MUFIn Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug @ 67.00</u>	<u>67.00</u>
TOTAL	<u>67.00</u>

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X Jeremy Stuckey
PRINTED NAME

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KANSAS CORPORATION
NOV 26 2008
CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

*acct
fix*

INVOICE

Invoice Number: 115505

Invoice Date: Aug 8, 2008 **KCC**

Page: 1

NOV 25 2008

CONFIDENTIAL

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Blubaugh #1-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Aug 8, 2008	9/7/08

Quantity	Item	Description	Unit Price	Amount
117.00	MAT	Class A Common	15.45	.1,807.65
78.00	MAT	Pozmix	8.00	624.00
7.00	MAT	Gel	20.80	145.60
49.00	MAT	Flo Seal	2.50	122.50
204.00	SER	Handling	2.25	459.00
45.00	SER	Mileage 204 sx @ .10 per sk per mi	20.40	918.00
1.00	SER	Rotary Plug	2,185.00	2,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	002	W	3238	6925.32 (657.67)	PTA

KANSAS CORPORATION
 NOV 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 657.67

ONLY IF PAID ON OR BEFORE

Sep 7, 2008

Subtotal	6,576.75
Sales Tax	348.57
Total Invoice Amount	6,925.32
Payment/Credit Applied	
TOTAL	6,925.32

OK

(657.67)
6267.65

ALLIED CEMENTING CO., INC.

25572

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
G-cent Bend

DATE <u>8-8-08</u>	SEC. <u>20</u>	TWP. <u>31</u>	RANGE <u>5</u>	CALLED OUT <u>1230 AM</u>	ON LOCATION <u>400 AM</u>	JOB START <u>130 PM</u>	JOB FINISH <u>230 PM</u>
LEASE <u>Blubaugh</u>		WELL# <u>1-20</u>		LOCATION <u>Danville 1 East 3 North</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>West in TO</u>				

CONTRACTOR Murkin Drilling Co
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/4 T.D. 4905
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 4750
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 23 1/2 BBLs fresh water 50 BBLs Rigs mud

OWNER Murkin Drilling Co.
 CEMENT
 AMOUNT ORDERED 195 5# 60/40 4% Gel
1/2 # flow seal

EQUIPMENT
 PUMP TRUCK CEMENTER wayne - D
 # 120 HELPER Alvin - R
 BULK TRUCK
 # 397 DRIVER Waldin - W
 BULK TRUCK
 # _____ DRIVER _____

COMMON 117 1/4 @ 15.45 1807.65
 POZMIX 78 1/4 @ 8.00 624.00
 GEL 7 1/4 @ 20.80 145.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 FLO SEAL 49 # @ 250 122.50
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 204 1/4 @ 2.25 459.00
 MILEAGE 204 1/4 .10 45 918.00
 TOTAL 4076.75

REMARKS:

Full hole 1st plug ^{15 BBLs water} 4750 mix 5 1/2 BBLs Displace
 5 BBLs fresh water pump 50 BBLs mud
 2nd plug 950 ft fill hole with mud mix 5 1/2 BBLs
 Displace 9 1/2 BBLs fresh water 3rd plug
 600 ft mix 5 1/2 BBLs Displace 4 3/4 BBLs
 2nd plug 300 ft mix 5 1/2 BBLs Displace 3.25
 BBLs 5th plug 600 ft mix 4 BBLs Displace 1/2
 BBLs Rat mix 3 BBLs Displace .25 wash up
 Rigs Down

CHARGE TO: Murkin Drilling Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

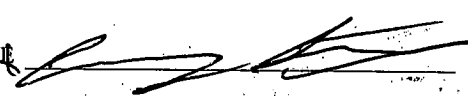
SERVICE
 DEPTH OF JOB 4905
 PUMP TRUCK CHARGE _____ 2,185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD _____ @ _____
 Plus pin _____ @ _____
 TOTAL 2500.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE



Jeremy Stucker
 PRINTED NAME

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 NOV 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

Blubaugh #1-20 770 FNL 660 FEL Sec. 20-T31S-R5W 1339' KB							Robert Schulein #10-20 Allton C NW SE Sec. 20-T31S-R5W 1365' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Howard	3632	-1293	+7	2572	-1233		2665	-1300
Heebner	2974	-1635	flat	2972	-1633	+2	3000	-1635
Stalnaker	3290	-1951	+4	3280	-1941	+14	3320	-1955
Lansing KC	3550	-2211	+8	3552	-2213	+6	3584	-2219
BKC	3778	-2439	+8	3776	-2437	+10	3812	-2447
Cherokee	3986	-2647	+8	3988	-2649	+6	4020	-2655
Mississippi	4172	-2833	+2	4176	-2837	-2	4200	-2835
Kinderhook	4525	-3186	+15	4527	-3188	+13	4566	-3201
Simpson	4633	-3294	+12	4633	-3294	+11	4670	-3305
Arbuckle	4840	-3501		4750	-3411			
RTD	4905						4730	
LTD				4905	-3566		4734	

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