

~~CONFIDENTIAL~~
KCC
11/19/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL 11/19/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-18-08	8-23-08	10-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,703-0000
County: Rooks
____ SE - NW Sec. 1 Twp. 10 S. R. 20 East West
2000 FNL feet from S / N (circle one) Line of Section
2100 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILSON "B" Well #: 10

Field Name: MARCOTTE
Producing Formation: ARBUCKLE
Elevation: Ground: 2237' Kelly Bushing: 2245'
Total Depth: 3864' Plug Back Total Depth: 3837'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1616' Feet
If Alternate II completion, cement circulated from 1616'
feet depth to SURFACE w/ 110 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 11-17-08

Subscribed and sworn to before me this 19 day of November,
20 08.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/22/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: WILSON "B" Well #: 10
 Sec. 1 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1674	+571
Base	1712	+533
Topeka	3241	-996
Heebner	3445	-1200
Toronto	3466	-1221
Lansing	3484	-1239
BKC	3698	-1453
Arbuckle	3774	-1529

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	222'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3856'	EA-2	165	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3774' to 3776'	3000 Gal, 15% FE, 7 1/2 BPM@1800#	Same

TUBING RECORD Size 2-3/8" Set At 3835' Packer At None Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil SHUT IN Bbls. Gas SHUT IN Mcf Water SHUT IN Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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CONSERVATION DIVISION WICHITA, KS



CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

No 14640

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Haystack, KS</i>	WELL/PROJECT NO. <i>B#10</i>	LEASE <i>Wilson</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>9-4-08</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express</i>	RIG NAME/NO. <i>(Lag Ltd)</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>S/Paleo, KS</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar @ 1616'</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #100e	45	Mi	7.00		315.00
578		1			Pump Charge - Port Collar	1	ea	1400.00		1400.00
290		1			D-Air	2	gal	35.00		70.00
104		1			Port Collar Tool Rental	1	ea	250.00		250.00
330		2			SMD Cement	110	SKS	16.00		1760.00
276		2			Flocele 1/4" #1 SK	28	lbs	1.50		42.00
581		2			Service Charge - Cement	175	SKS	1.90		332.50
583		2			Drayage (45 mi)	390.84	Tm	1737.05	lbs	683.97

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 KANSAS CORPORATION COM #1858
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joe* by *Don L.*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4853	47
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	112 47
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4965 94
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 9-4-08 PAGE NO. 1

CUSTOMER American Carrier, Inc WELL NO. 8#10 LEASE Wilson JOB TYPE Cement Port Collar TICKET NO. 14640

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On location Set up Tbs
								Locate P.C @ 1616'
						1200	1200	Press tst - closed - OK
	0845	3				closed 600	1600	Open Port Collar. closed Hook to Tbs - close Ann
	0850	3 1/2	5			500	"	Start H ₂ O ahead - Returns @ 5881
		4				600	"	Start Mixing unit
							"	Cement circulate @ 90 SKS @ 11.27 [#] gal
			60			1000	"	Tail in 20 SKS @ 13.5 [#] Dip 15 H ₂ O
			5			1200	1200	Close Port Collar of tst - OK
								Ris run 4 JTs Tbs.
	0930		20					Run-out Tbs - 2 flags - clean
	10:00							Job complete
								Washup & Packup
								franks Hon, Blaine & Rob.
								110 SKS unit mixed 15 SKS 115 to Pit.

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
American Warrior Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14855

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. # 10	LEASE Wilson "B"	COUNTY/PARISH ROCKS	STATE KS	CITY	DATE 8-23-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILLING #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION ZURICH, KS - 4W, 1 1/4S, E-C		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 110	40	MT		7.00	280.00
578		1			PUMP SERVICE	1	JOB	3860	FT	1400.00
221		1			LIQUID KCL	2	GA		26.00	52.00
281		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	8	EA	5 1/2"	100.00	800.00
403		1			CEMENT BASKETS	1	EA		300.00	300.00
404		1			PORT COLLAR TOPJIT # SS	1	EA	1618	FT	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		260.00	260.00
407		1			INSERT FLOAT SHOE W/AUTOFILL	1	EA		325.00	325.00

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 CONSERVATION DIVISION
 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **8-23-08** TIME SIGNED **2030**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6217.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4055.54
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10,272.54
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	406.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Books 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,079.24
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14855

CUSTOMER: AMERICAN WARRIOR INC
WELL: WISON "B" #10
DATE: 8-23-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CONWT EA-2	165	SKB		13.00	2145.00	
276		1				FLOCELE	41	UBS		1.50	61.50	
283		1				SALT	850	UBS		.20	170.00	
284		1				CALSEAL	8	SKB	800	UBS	30.00	240.00
285		1				CFR-1	100	UBS		4.50	450.00	
290		1				D-ADR	2	GAL		35.00	70.00	
581		1				SERVICE CHARGE				1.90	313.50	
583		1				MILEAGE CHARGE				1.75	605.54	
							TOTAL WEIGHT	17301				
							LOADED MILES	40				
							CUBIC FEET	165				
							TON MILES	346.02				

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CONTINUATION TOTAL 4055.54

JOB LOG

SWIFT Services, Inc.

DATE 8-23-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR TAP WELL NO. # 10 LEASE WILSON "B" JOB TYPE " 5 1/2" LONGSTAND6 TICKET NO. 14855

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2045							START 5 1/2" CASING IN WELL
								TD-3860 SET = 3859
								TP-3864 5 1/2" #/R 14
								SJ-20.28
								CENTRALIZERS- 1, 3, 5, 7, 9, 11, 13, 54
								CMT BSKTS - 55
								PORT COLLAR = 1618 TOP JT # 55
	2205							DROP BALL - CALCULATE
	2235	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	2237	6	20		✓		450	PUMP 20 BBL KCL - FLUSH
	2243		4/2					PLUG RH - MH 15 SKS / 10 W
	2248	5	34		✓		350	MIX COMST 140 SKS EA-2 = 15.5 PPG
	2255							WASH OUT PUMP - LINES
	2257							RELEASE LATCH DOWN PLUG
	2300	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	92				650	
	2314	6	93.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2316						OK	RELEASE PSE - HEW
								WASH TRUCK
	2400							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, JOSH, JEFF

ALLIED CEMENTING CO., LLC. 042822

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-18-08</u>	SEC. <u>1</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Wilson B'</u>	WELL # <u>10</u>	LOCATION <u>Zurich KS West 4 to Rd 6</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>1 South to Rd 4 1/4 South + East + South + East into</u>					

CONTRACTOR Discovery Drilling Rig #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD: 223

CASING SIZE 8 5/8 2 3/4 DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX. _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG: 15'

PERFS. _____

DISPLACEMENT 13.24 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK _____

345 DRIVER Neal

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Est. Circulation Mix 150sk cement

Displace w/ 13.24 Bbl H₂O

Cement Did Circulate!

Thanks!
American Warrior

CHARGE TO: [Redacted]

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 150 com 3% cc 2% Gel

COMMON 150 @ 13.50 2025.00

POZMIX _____ @ _____

GEL 3 @ 20.25 60.75

CHLORIDE 5 @ 51.50 257.50

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 2.25 355.50

MILEAGE 110/sk/mile @ _____ 790.00

TOTAL 3488.75

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ @ _____ 99.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 7.50 375.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1366.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ _____ 66.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS