

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

11/24/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: PLAINS MARKETING
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext 107)
Contractor: Name: FOSSIL DRILLING, INC.
License: 33610
Wellsite Geologist: ROGER FISHER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/12/2008</u>	<u>08/25/2008</u>	<u>10/09/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007 - 23341 0000
County: BARBER
W2 - SE Sec. 34 Twp. 33 S. R. 12 East West
1320 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: FARNEY A Well #: 1
Field Name: GROENDYCKE
Producing Formation: MISENER
Elevation: Ground: 1542 Kelly Bushing: 1551
Total Depth: 5237 Plug Back Total Depth: 5150
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No

If Alternate II completion, cement circulated from _____ n/a
feet depth to _____ w/ _____ sk cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 21,500 ppm Fluid volume 1800 bbls
Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 24 2008
CONSERVATION DIVISION
WICHITA, KS

API-116/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: November 24, 2008

Subscribed and sworn to before me this 24th day of November,
20 08

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
MY COM. EXPIRES 3-27-10

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: FARNEY A Well #: 1
 Sec. 34 Twp. 33 S. R. 12 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density PE Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1924</td> <td>- 373</td> </tr> <tr> <td>Elgin</td> <td>3633</td> <td>- 2082</td> </tr> <tr> <td>Douglas</td> <td>3826</td> <td>- 2275</td> </tr> <tr> <td>Swope</td> <td>4432</td> <td>- 2881</td> </tr> <tr> <td>Hertha</td> <td>4464</td> <td>- 2913</td> </tr> <tr> <td>Mississippian</td> <td>4662</td> <td>- 3111</td> </tr> <tr> <td>Viola</td> <td>5067</td> <td>- 3516</td> </tr> <tr> <td>Simpson</td> <td>5162</td> <td>- 3611</td> </tr> </table>	Name	Top	Datum	Chase	1924	- 373	Elgin	3633	- 2082	Douglas	3826	- 2275	Swope	4432	- 2881	Hertha	4464	- 2913	Mississippian	4662	- 3111	Viola	5067	- 3516	Simpson	5162	- 3611
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	209'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5189'	60/40 poz	50	4% gel, 1/4# Floeal
					Class H	215	10% salt, 10% Gyp, 1/4# Floeal, 6# Kolseal, .8% friction reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone (Stalnak) <input type="checkbox"/> Stalnak				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Misener 5058'-5062'	NONE	

TUBING RECORD		Size 2 3/8"	Set At 5064'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/09/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf -0-	Water Bbls. -0-	Gas-Oil Ratio N/A	Gravity 40.0

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 5058-62'
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32608

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>8-26-08</u>	SEC. <u>34</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	CALLED OUT <u>12:00p.m.</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>9:45pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Forney A</u> WELL # <u>1</u>			LOCATION <u>ZB1 + Grejane Rd. Lw</u>			COUNTY <u>Barber</u>	STATE <u>Ko.</u>
OLD OR <u>NEW</u> (Circle one)			<u>2.45 SW W into</u>				

CONTRACTOR <u>Fossil #1</u>	OWNER <u>Woolsey Oper.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>5257'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5189'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1800</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>45'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>82 1/4 B Bbs 246 KCl H2O</u>	

CEMENT			
AMOUNT ORDERED <u>653x40404 + 1/4 #16 Seal</u>			
<u>2153x H + 10% salt 10% salt 16 #16 Seal +</u>			
<u>18 #16 Seal + 4 #16 Seal Clapro-9gcls</u>			
COMMON	<u>39 A</u>	@ <u>15.45</u>	<u>602.55</u>
POZMIX	<u>26</u>	@ <u>8.00</u>	<u>208.00</u>
GEL	<u>2</u>	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE		@	
ASC		@	
<u>215 H</u>		@ <u>16.75</u>	<u>3601.25</u>
<u>Flo Seal 70 #</u>		@ <u>2.50</u>	<u>175.00</u>
<u>Gyp Seal 21</u>		@ <u>29.20</u>	<u>613.20</u>
<u>Salt 23</u>		@ <u>12.00</u>	<u>276.00</u>
<u>Kol Seal 1290 #</u>		@ <u>.89</u>	<u>1148.10</u>
<u>FL-160 162 #</u>		@ <u>13.30</u>	<u>2154.60</u>
<u>Clapro 9g.</u>		@ <u>31.25</u>	<u>281.25</u>
		@	
HANDLING	<u>358</u>	@ <u>2.40</u>	<u>859.20</u>
BLEAGE	<u>20 x 358 x 1.10</u>		<u>716.00</u>
			TOTAL <u>10676.75</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Mark</u>
# <u>343</u>	HELPER <u>Steve K.</u>
BULK TRUCK	
# <u>421</u>	DRIVER <u>Randy F.</u>
BULK TRUCK	
#	DRIVER <u>Scott</u>

WELL FILE

Regulatory Correspondence
Drig Comp Workovers
Tests / Meters Operational

REMARKS:

pipe on bottom, lose KCl. Plug set w/
155x mix 50s x 40' u. mix 215 s x
tail stop wash pump lines. Dip
w/ 226 Kcl H2O. See w/ 150 blks.
Slow rate to 3 BPM @ 75 lads. Plug
Plug 1000 over @ 82 1/4 lads. float d.

SERVICE

DEPTH OF JOB	<u>5189'</u>		
PUMP TRUCK CHARGE			<u>2295.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@ <u>113.00</u>	<u>113.00</u>
		@	

CHARGE TO: Woolsey Oper. RECEIVED
STREET _____ KANSAS CORPORATION COMMISSION
CITY _____ STATE _____ ZIP NOV 24 2008

TOTAL 2548.00

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1- Latch Down</u>	@ <u>405.00</u>	<u>405.00</u>
<u>1- AFU shoe</u>	@ <u>434.00</u>	<u>434.00</u>
<u>17-turbolizers</u>	@ <u>68.00</u>	<u>1156.00</u>
<u>32-scratchers</u>	@ <u>68.00</u>	<u>2176.00</u>
	@	

TOTAL 4171.00

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Allen F. Dick
SIGNATURE [Signature]

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

KCC
NOV 24 2008
CONFIDENTIAL