

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

~45' S of

11/25/00

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10-27-08      11-6-08      11-6-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 063-21740-0690  
County: Gove  
N2 NE SE SW Sec. 10 Twp. 13 S. R. 31  East  West  
1100 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Stevenson Trust Well #: 1-10  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2947' Kelly Bushing: 2957'  
Total Depth: 4751' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 270 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 13,200 ppm Fluid volume 565 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 11-24-08  
Subscribed and sworn to before me this 24th day of November,  
2008

Notary Public: KATHY L. FORD Kathy L. Ford  
My Appt. Expires: 10-22-10  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 25 2008

# JAN 10 1980

Side Two

Operator Name: Lario Oil & Gas Company Lease Name: Stevenson Trust Well #: 1-10  
 Sec. 10 Twp. 13 S. R. 31  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>CDL/CNL/PE/DIL</b></p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3979</td> <td>-1022</td> </tr> <tr> <td>Lansing</td> <td>4021</td> <td>-1064</td> </tr> <tr> <td>Stark</td> <td>4252</td> <td>-1295</td> </tr> <tr> <td>Hushpuckney</td> <td>4289</td> <td>-1332</td> </tr> <tr> <td>BKC</td> <td>4326</td> <td>-1369</td> </tr> <tr> <td>Marmaton</td> <td>4386</td> <td>-1429</td> </tr> <tr> <td>Pawnee</td> <td>4449</td> <td>-1492</td> </tr> <tr> <td>Mississippian</td> <td>4611</td> <td>-1654</td> </tr> </table>	Name	Top	Datum	Heebner	3979	-1022	Lansing	4021	-1064	Stark	4252	-1295	Hushpuckney	4289	-1332	BKC	4326	-1369	Marmaton	4386	-1429	Pawnee	4449	-1492	Mississippian	4611	-1654
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Mississippian	4611	-1654																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	270'	Common	180	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>D&amp;A 11-6-08</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  
  Perf.  
  Dually Comp.  
  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

**Production Interval**



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

*Handwritten:*  
 11/26/08

# INVOICE

Invoice Number: 116928  
 Invoice Date: Nov 6, 2008  
 Page: 1

**Bill To:**  
 Lario Oil & Gas Co.

*Handwritten:*  
 Drilling  
 10/13/08

*Handwritten:*  
 AFE #

*Handwritten:*  
 JK

*Stamp:*  
 KCC  
 NOV 25 2008  
 CONFIDENTIAL

*Handwritten:*  
 STEVENSON TRAST 1-10

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Stevenson #1-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 6, 2008	12/6/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
25.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	575.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
25.00	SER	Mileage Pump Truck	7.00	175.00

*Handwritten:* all LC

*Stamp:*  
 Expl. File  
 NOV 14 2008

*Handwritten:* oil

*Handwritten:* JK

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 533.43

ONLY IF PAID ON OR BEFORE

Dec 6, 2008

Subtotal	5,534.30
Sales Tax	348.66
Total Invoice Amount	5,882.96
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,882.96</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 25 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 043802

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>11-6-08</u>	SEC. <u>10</u>	TWP. <u>13S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>STEVENSON</u>	WELL # <u>1-10</u>	LOCATION <u>OAKLEY 11S-SE-25-1/2 E</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)				<u>N INTO</u>			

CONTRACTOR MURFIN NALCO - REG # 14  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8" T.D. 4750'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 2465'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER SAME KCC  
 NOV 25 2008  
 CEMENT AMOUNT ORDERED CONFIDENTIAL  
220 SKS 60/40 POZ 48921 1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY  
 HELPER WAYNE  
 BULK TRUCK # 399 DRIVER JERRY  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>132 SKS</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88 SKS</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8 SKS</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
FLO-SEAL	<u>55#</u>	@ <u>2.50</u>	<u>137.50</u>
HANDLING	<u>230 SKS</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE	<u>109 PER SKI MILE</u>		<u>575.00</u>
TOTAL			<u>4174.30</u>

REMARKS:  
25 SKS AT 2465'  
100 SKS AT 1080'  
40 SKS AT 320'  
10 SKS AT 40'  
15 SKS MOUSEE HOLE  
30 SKS RAT HOLE

THANK YOU

CHARGE TO: LARIO OIL & GAS  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>2465'</u>
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>25 MI</u> @ <u>7.00</u> = <u>175.00</u>
MANIFOLD	@ _____
TOTAL	<u>1360.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Unruh  
 SIGNATURE Greg Unruh

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116745  
 Invoice Date: Oct 27, 2008  
 Page: 1

**Bill To:**  
 Lario Oil & Gas Co.  
 P O Box 1093  
 Garden City, KS 67846

KCC  
 NOV 25 2008  
 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Stevenson Trust#1-10 (Drilling)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 27, 2008	11/26/08

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	15.45	2,781.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
189.00	SER	Handling	2.40	453.60
27.00	SER	Mileage 189 sx @.10 per sk per mi	18.90	510.30
1.00	SER	Surface	1,018.00	1,018.00
27.00	SER	Mileage Pump Truck	7.00	189.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

*Surface Cmg*  
*ad jc*  
 EXPD. File  
 NOV 25 2008  
 RECEIVED  
 KANSAS CORPORATION COMMISSION

*Cont. DM 11/3/08*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 554.45

ONLY IF PAID ON OR BEFORE

Nov 26, 2008

Subtotal	5,544.50
Sales Tax	229.87
Total Invoice Amount	5,774.37
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,774.37</b>

NOV 25 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 043946

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oathurst

10-27-08 DATE	SEC. 10	TWP. 13	RANGE 31	CALLED OUT	ON LOCATION 8:00pm	JOB START 11:00	JOB FINISH 11:30pm
Stevenson LEASE Trust	WELL# 1-10	LOCATION Gove Rd SE-25			COUNTY Gove	STATE KS	
OLD OR <u>NEW</u> (Circle one)				e v n m			

CONTRACTOR Murphy #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 7/8 DEPTH 270'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16.2 BSKS

OWNER

CEMENT

AMOUNT ORDERED 180 SKS Com  
3% cc 2% gel

COMMON	<u>180</u>	@	<u>15<sup>45</sup></u>	<u>2781<sup>00</sup></u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20<sup>80</sup></u>	<u>62<sup>40</sup></u>
CHLORIDE	<u>6</u>	@	<u>58<sup>20</sup></u>	<u>349<sup>20</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>2<sup>40</sup></u>	<u>453<sup>60</sup></u>
MILEAGE	<u>10 x 4 mile</u>			<u>510<sup>30</sup></u>
TOTAL				<u>4156<sup>30</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Kelly

BULK TRUCK

# 347 DRIVER Jerry

BULK TRUCK

# DRIVER

REMARKS:

cement did circulate  
in cellar

Plus down @ 11:15am

Thanks Fuzzy crew

CHARGE TO: Lario Oil + Gas

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>270'</u>		
PUMP TRUCK CHARGE			<u>1018<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>7<sup>00</sup></u>
MANIFOLD + head		@	<u>103<sup>00</sup></u>
		@	
		@	
TOTAL <u>1320<sup>00</sup></u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 plug</u>	@	<u>68<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL <u>68<sup>00</sup></u>		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Coreco Church

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS