

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/05/10

OPERATOR: License # 33922
 Name: Mustang Energy Corporation
 Address 1: 2521 East 20th St
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Rodney Brin
 Phone: (785) 623-0533
 CONTRACTOR: License # 31548
 Name: Discovery Drilling
 Wellsite Geologist: Tony Richards **CONFIDENTIAL**
 Purchaser: _____ NOV 05 2009
 Designate Type of Completion:
 New Well Re-Entry **KCC** Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9-21-2009</u>	<u>9-28-2009</u>	<u>10-8-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

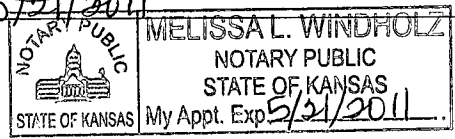
API No. 15 - 051-25-891-00-00
 Spot Description: _____
SW NE NE Sec. 32 Twp. 15 S. R. 17 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: MADDEN Well #: 1
 Field Name: South of River
 Producing Formation: Topeka-Oread
 Elevation: Ground: 1882 Kelly Bushing: 1890
 Total Depth: 3490 Plug Back Total Depth: 3182
 Amount of Surface Pipe Set and Cemented at: 13 3/8 @ 90' 8 5/8 @ 1026 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NY 12 409
 (Data must be collected from the Reserve Pit)
 Chloride content: 13,000 ppm Fluid volume: 240 bbls
 Dewatering method used: Hauled to swd
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Clark, Jim D. DBA Cla-Mar Oil, Company
 Lease Name: Dechant License No.: 6509
 Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West
 County: Ellis Docket No.: 15-051-23949-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 11-5-2009
 Subscribed and sworn to before me this 5th day of November,
 20 09.
 Notary Public: [Signature]
 Date Commission Expires: 5/21/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 12 2009

KCC WICHITA

RECEIVED

NOV 12 2009

Side Two

Operator Name: Mustang Energy Corporation Lease Name: MADDEN Well #: 1
Sec. 32 Twp. 15 S. R. 17 East West County: Ellis

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1022	+868
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2898	-1008
List All E. Logs Run: <i>REC'D 3 LOGS W/ACD? MICRO LOG; DIL; COMPSTO. DENSITY/ NEUTRON LOG</i>		Heebner	3128	-1238
		Toronto	3144	-1254
		L/KC	3177	-1287
		B/KC	3401	-1511

CONFIDENTIAL

NOV 05 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor St.	17 1/2	13 3/8	40	90	common	100	2%Gel 3%CC
Surface Pipe	12 1/4	8 5/8	23	1026	SMDC	400	1/4# CF/SK
Production St.	7 7/8	4 1/2	10.5	3224	EA/2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		COMMON	250	3% CC
This squeeze was to shut off water coming out of the 8 5/8.				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	2900-2907	500gal. mud acid 1500gal. 20%	2909
8	3074-3076	500gal. mud acid 1500gal. 28%	3070
8	3088-3090	250 gal. mud acid	3091

TUBING RECORD:	Size: 2 3/8	Set At: 3165	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	-------------	--------------	------------	--

Date of First, Resumed Production, SWD or Enhr. 10-28-09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio	Gravity 35
-----------------------------------	--------------	---------	----------------	---------------	------------

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
--	--	-------------------------------

SWIFT Services, Inc.

DATE 09-22-09 PAGE NO. 1

NG ENERGY
WELL NO. 1
LEASE MADDEN
JOB TYPE DEEP SURFACE
TICKET NO. 16613

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0230							DN LOCATION, 400 SIS SMD CMT w/ 1/4" FLOCELE 13 7/8 @ 88 FT TD @ 10 1/4 1029 FT 8 5/8 23" SET @ 1028 FT, SJ-36", DAPRES @ 991
0030							START CSL
0140							BREAK CIRC w/ RIG
0155	3.5	10		✓		200	10 BBL WCL
0200	6.5	0		✓		400	CMT 150 SIS @ 11.7*
		71		✓			150 SIS @ 12.5*
		109		✓			75 SIS @ 13.0*
		135		✓			75 SIS @ 14.0*
		158		✓			END CMT
							RELEASE TOP PLUG
0205	6.3	0		✓		200	START DISP
		20.0		✓		400	CIRC CMT TO PIT! 80 SIS!
0235		63.3		✓		500	LAND PLUG CLOSE IN
0315							JOB COMPLETE

CONFIDENTIAL
 NOV 05 2009
 KCC

THANK YOU!
 DAVE, JOSH B. RUIZ

RECEIVED
 NOV 12 2009
 KCC WICHITA

SWIFT Services, Inc.

DATE 09-21-09 PAGE NO. 1

TANG ENERGY WELL NO. 1 LEASE MADDEN JOB TYPE CONDUCTOR TICKET NO. 16611

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1100							ONLOCATION CMT: 100SBS STD 2 3/8" O.D., 3 3/8" I.D. TO 92 FT 1 7/8" HOLE 13 3/8" 40-3 3/4" @ 88 FT
1250							BREAK CIRC W/ RIG
1300		24.7		✓			CMT
1310		0		✓			ST. W/SP
1310		12.3		✓			END
1315							CMT IN CELLAR 20.5 SWS 1/2
							CONFIDENTIAL NOV 15 2009
1400							KCC
							JOB COMPLETE
							THANK YOU! DAVE JEROME SHANE
							RECEIVED NOV 12 2009 KCC WICHITA

SWIFT Services, Inc.

WELL NO. #1		LEASE Madden		JOB TYPE Longstring		TICKET NO. 16164		
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1745							on loc w/FE
								RTD 3490'
								4 1/2" x 10.5" x 3217' x 40'
								Cent 1, 3, 5, 7
								Base. 1
	1825							Start FE
	1945							Break circ.
	2130	2.5	7/4					Plug RH+MH 45Bks EA-2
	2135	4	0			200		Start Mud Flush
	2138	4	12/0			200		Start RCL flush
	2143	5	20/0			250		Start Cement 120sks EA-2
	2149		29					End Cement
								Wash P+L
								Drop L.O. Plug
	2153	6	0			200		Start Displacement
	2159	5	35			250		Catch Cement
	2202		50.5			500		Land Plug
						1400		Release Pressure (Held)

CONFIDENTIAL
NOV 05 2009
KCC

RECEIVED

NOV 12 2009

KCC WICHITA

Thank you

Nick, Josh P & Jason F.
Josh B.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3856

Date	10/14/09	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Madden	Well No.	1	Location	Parker, S to CL, 3W, 1N, W into			
Contractor				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job				Charge To	Mustang Energy			
Hole Size	T.D.			Street				
Csg. 4 1/2"	Depth			City	State			
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth			CEMENT				
Cement Left In Csg.	Shoe Joint			Amount Ordered	250 sx Com 30/0K			
Meas Line	Displace			Common	250 @ 10.00 2500.00			
EQUIPMENT				Poz. Mix				
Pumptrk 9	No.	Cementer	Paul	Gel.				
Bulktrk 2	No.	Driver	Blake	Calcium	9 @ 42.00 378.00			
Bulktrk PV	No.	Driver	Doug	Hulls				
JOB SERVICES & REMARKS				Salt				
Remarks:	Pressure 4 1/2" to 800 #			Flowseal				
	Mix 250 sx down 8 5/8"			Handling	259 @ 2.00 518.00			
	Shut in 100 #			Mileage	250.00			
				FLOAT EQUIPMENT				
				Guide Shoe	RECEIVED			
				Centralizer	NOV 12 2009			
				Baskets	KCC WICHITA			
				AFU Inserts	Swage + Valve left Out			
				Pumptrk Charge	SQUEEZE 550.00			
				Mileage	17 @ 6.00 102.00			
				Tax	182.21			
				Discount	(360.00)			
				Total Charge	3620.21			
X Signature	Reddy J. R.							

Thanks
You!

