

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/05/10

*JUST CHANG. FIGURES ASATT

OPERATOR: License # 5050

Name: Hummon Corporation

Address 1: 950 N. Tyler

Address 2: _____

City: Wichita State: KS Zip: 67212 + 3240

Contact Person: Krista L. Dahlinger

Phone: (316) 773-2300

CONTRACTOR: License # 33549

Name: Landmark Drilling LLC

Wellsite Geologist: Tyler Sanders

Purchaser: Plains/Oil Oneok/Gas

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil SWD SIOW
 - Gas ENHR SIOW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petrosil Exploration, Inc.

Well Name: Platt Estate #2

Original Comp. Date: 6/22/1981 Original Total Depth: 5430'

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/11/2008 7/14/08 9/30/2008 (Re-com)

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-21183-0001 AMENDED PROD.

Spot Description: as follows:

SW SW NE Sec. 20 Twp. 33 S. R. 15 East West

2970' Feet from North / South Line of Section

2310' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Platt Estate Well #: 2 OWWO

Field Name: Platt

Producing Formation: Viola

Elevation: Ground: 1740' Kelly Bushing: 1751'

Total Depth: 5400' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 276'(in 1981) Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AEINJ 8-1309

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: None bbls

Dewatering method used: Evaporation - no appreciable fluids resulted.

Location of fluid disposal if hauled offsite: _____

Operator Name: No fluids hauled as a result of Workover activity.

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

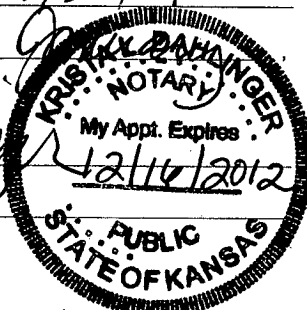
Signature: [Signature]

Title: Exploration Mgr Date: 1/30/09

Subscribed and sworn to before me this 30th day of _____

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Hummon Corporation Lease Name: Platt Estate Well #: 2 OWWO
 Sec. 20 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log only

Log Formation (Top), Depth and Datum Sample

Name (INFO FROM PETROSIL REPORTING)	Top IN 1981 DURING	Datum INITIAL DRILLING)
Topeka LS	3478'	
Heebner	3982'	
Kansas City	4573'	
Cherokee	4715'	
Miss.	4759'	
Viola	4987'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	Unknown	10-3/4"	Unknown	274'	Regular	50sx	Unknown
Production Casing	6-1/4"	5-1/2"	15.50#	5375.15'	AA2	350sx	Defoamer, Salt, Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			50sx	

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RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	5043' - 5053' (20 Holes)	1500gal 15% Mud Acid, flush w/KCl 2% water	5043'
		4500gal total (w/acetic & 2500 gal NE/FE acid)	5043'
		Overflush with KCl water	

TUBING RECORD: Size: 2-3/8" Set At: 5106' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. November 4, 2008 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 12 Bbls. **BOPD** Gas 130 Mcf **MCFD** Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

PRODUCTION INTERVAL: 5043' - 5053'