

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

11/20/08

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug _____ both
 Commingled Docket No. _____
 Dual Completion Docket No. NOV 21 2008
 Other (SWD or Enhr.?) Docket No. _____
10/3/08 10/11/08 10/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22128-00-00
County: Lane
SE 2 NW 2 SW 2 Sec. 22s Twp. 18 S. R. 28 East West
767 feet from S N (circle one) Line of Section
338 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reifschneider "A" Well #: 1-2
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2726' Kelly Bushing: 2735'
Total Depth: 4675' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9800 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 11/20/08

Subscribed and sworn to before me this 20th day of November, 2008.

Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2011
OFFICIAL SEAL
TANNIS L. TRITT
MY COMMISSION EXPIRES
March 26, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: Mull Drilling Company, Inc.

Lease Name: Reifschneider "A"

Well #: 1-2 NOV 20 2008

Sec. 22⁶ Twp. 18 S. R. 28 East West

County: Lane

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Superior: CDL/CNL; DIL; Micro & Sonic

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------------|------|--------|
| Anhydrite | 2119 | + 616 |
| B/Anhydrite | 2149 | + 586 |
| Heebner Shale | 3944 | - 1209 |
| Lansing | 3982 | - 1247 |
| B/KC | 4332 | - 1597 |
| Ft. Scott | 4502 | - 1767 |
| Cherokee Shale | 4528 | - 1793 |
| Mississippian | 4608 | - 1873 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 223' | Common | 170 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
| | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

RECEIVED KANSAS CORPORATION COMMISSION

NOV 21 2008

ALLIED CEMENTING CO., LLC. 32863

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 20 2008
CONFIDENTIAL

SERVICE POINT:
Ness City, Ks

| | | | | | | | |
|--|------------|------------------------------------|------------------------|--------------------|---------------------|-------------------|--------------------|
| DATE 10-3-08 | SEC. 2 | TWP. 18S | RANGE 28W | CALLED OUT 4:15 PM | ON LOCATION 6:00 PM | JOB START 7:30 PM | JOB FINISH 8:00 PM |
| RE: F. Schneiders LEASE # A | WELL # 1-2 | LOCATION Dighton, 5E, 2 1/4 N, 1/5 | | | COUNTY Lane | STATE KS | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | Long way into location | | | | |

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 3/8" DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 # MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.25 BBLs of water

OWNER Mull Drilling

CEMENT AMOUNT ORDERED 170 sy Common, 3% CC 2% Gel

| | | | |
|----------|------------------------|----------------|-----------------|
| COMMON | <u>170 sy</u> | @ <u>13.65</u> | <u>2,320.50</u> |
| POZMIX | | @ | |
| GEL | <u>3 sy</u> | @ <u>20.40</u> | <u>61.20</u> |
| CHLORIDE | <u>5.5x</u> | @ <u>57.15</u> | <u>285.75</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>178 sy</u> | @ <u>2.25</u> | <u>400.50</u> |
| MILEAGE | <u>178x 2.8x 1.0 =</u> | | <u>498.40</u> |
| TOTAL | | | <u>3,566.35</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Rich H.

447 HELPER Alvin R.

BULK TRUCK DRIVER SCOTT P.

368-252

BULK TRUCK DRIVER _____

REMARKS:

pipe on bottom, broke Circulation
mixed 170 sy Common 3% CC 2% Gel
shutdown, released plug and displaced
with 13.25 BBLs of water and shutdown.
Cement did Circulate.

SERVICE

| | | | |
|-------------------|-------------|-----------------|----------------|
| DEPTH OF JOB | <u>223'</u> | | |
| PUMP TRUCK CHARGE | | | <u>999.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>28</u> | @ <u>7.50</u> | <u>210.00</u> |
| MANIFOLD | | @ <u>111.00</u> | <u>111.00</u> |
| <u>Head Rent</u> | | @ | |
| | | @ | |
| TOTAL | | | <u>1320.00</u> |

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|----------------|--------------|--------------|
| 1- Wooden plug | <u>67.00</u> | <u>67.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | <u>67.00</u> |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008