

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/18/10 6/21/10 7/14/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

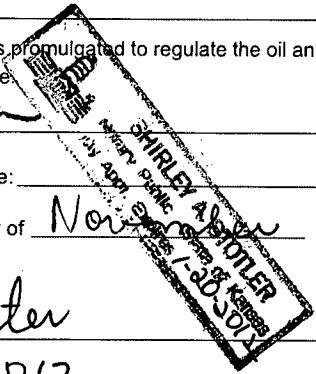
API No. 15 - 125-31939-0000
Spot Description: W/2 SW/4
NW NE SW SE Sec. 14 Twp. 32 S. R. 16 East West
1240 Feet from North / South Line of Section
4400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: MUELLER Well #: CDI-3
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PERU
Elevation: Ground: 828 Kelly Bushing: --
Total Depth: 640 Plug Back Total Depth: 634.55
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 634.55
feet depth to: SURFACE w/ 75 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT- PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: K & L KING License No.: 5150
Quarter NW Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Docket No.: D-30480

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: _____
Subscribed and sworn to before me this 22nd day of Nov
2010
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dlg. 12/3/10
RECEIVED
NOV 29 2010

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: CDI-3
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	19#	21'	PORTLAND	10	
PRODUCTION	5 7/8"	2 7/8"	6.5#	634.55'	THICK SET	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	567-576	50 GAL 15% HCL	567-576
		200# 20/40SAND	
		800# 12/20SAND	

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

API NO.: 15 - 125 - 31939 - 00 - 00

OPERATOR: COLT ENERGY, INC

ADDRESS: P.O. BOX 388, IOLA, KS 66749

WELL #: CDI 3 LEASE NAME: MUELLER

FOOTAGE LOCATION: 1240 FEET FROM (N) (S) LINE 880 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 6/18/2010 TOTAL DEPTH: 640 P.B.T.D. _____

DATE COMPLETED: 6/21/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

S. 14	T. 32	R. 16	E. _____	W. _____
LOCATION:		<u>NW NE SW SW</u>		
COUNTY:		<u>MONTGOMERY</u>		
ELEV. GR. DF		<u>821 Est KB</u>		

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21	I	10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8 8rd	6.5	635	S	83	SERVICE COMPANY

WELL LOG

CORES: # 1 - 563 - 584

RECOVERED: 21'

ACTUAL CORING TIME: _____

RAN: 1 FLOAT SHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
CLAY	2	15
HARD LIME	15	37
SHALE	37	119
LIME	119	133
SAND	133	157
SHALE	157	186
LIME	186	205
SHALE	205	239
LIME	239	248
SHALE	248	274
LIME	274	275
SHALE	275	321
LIME	321	351
SHALE	351	362
ALTAMONT LIME	362	374
SHALE	374	378
LIME	378	383
LIME & SHALE	383	387
LIME	387	389
SHALE	389	390
LIME	390	393
SHALE	393	398
LIME	398	400
SAND & SHALE	400	463
LIME	463	465
SAND & SHALE	465	521
PAWNEE LIME	521	543
SHALE	543	553
LIME	553	557
SHALE	557	564
OIL SAND	564	580
SHALE	580	619
OSWEGO LIME	619	640 T.D.

FORMATION	TOP	BOTTOM

RECEIVED
NOV 29 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28875

LOCATION Eureka

FOREMAN STEVEN LEAD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-10	1828	Muller CD1 #3	14	32S	16E	Mc
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Po Box 388</u>			485	Alan		
CITY <u>Juda</u>			479	John		
STATE <u>KS</u>		ZIP CODE <u>66749</u>				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 640' CASING SIZE & WEIGHT _____
 CASING DEPTH 635' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3.7 bbls DISPLACEMENT PSI 300 ^{Bump} MIX PSI Plug 900 RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 tubing. Break circulation w/ Fresh water. Mix 200# Gel Flush + 5 bbls water spacer. Mix 75 sks Thick set Cement w/ 8# Kel Seal per/sk + 1/2# Phenoseal per/sk AT 13.8# per/gal. Shut down washout Pump & Lines. Drop 2 Plug. Displace with 3.7 bbls Fresh water. Displace with 3.7 bbls Fresh water. Final pumping pressure 300#. Pump Plug 900#. Wait 2 min Release Pressure Plug held. Shut well in O.P. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
		MILEAGE <u>2nd well</u>	N/C	N/C
1126A	75 sks	Thick set Cement	16.50	1237.50
1110A	600 #	Kel Seal 8# Per/sk	.40	240.00
1107A	37.5 #	Phenoseal	1.12	42.00
1118A	200 #	Gel Flush	.20	40.00
5407	4.12 Ton	Ton Mileage Bulk Truck	N/C	305.00
4402	2	2 7/8 Tap Rubber Plug.	23.00	46.00
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NOV 29 2010				
KCC WICHITA				
		Sub Total		2810.50
		SALES TAX		85.10
		ESTIMATED TOTAL		2895.60

Ravin 3737

AUTHORIZATION Witness by Glenn

234920
TITLE Co Rep

DATE 6-23-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES

P.O. Box 68, Osawatomie, KS 66064

913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-125-31,939

Company **Colt Energy, Inc.**
 Well **Mueller No. CDI-3**
 Field **Coffeyville / Cherryvale**
 County **Montgomery** State **Kansas**

Location

1240' FSL & 880' FWL
NW-NE-SW-SW

Other Services

Perforate

Sec. 14

Twp. 32s

Rge. 16e

Elevation

Permanent Datum

GL

Elevation 821'

Log Measured From

GL

K.B. NA

Drilling Measured From

GL

D.F. NA

G.L. 821'

Date	07-01-2010
Run Number	One
Depth Driller	640.0
Depth Logger	649.5
Bottom Logged Interval	647.5
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	104
Location	Osawatomie
Recorded By	Gary Windisch
Witnessed By	Rex Ashlock

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NOV 29 2010

KCC WICHITA

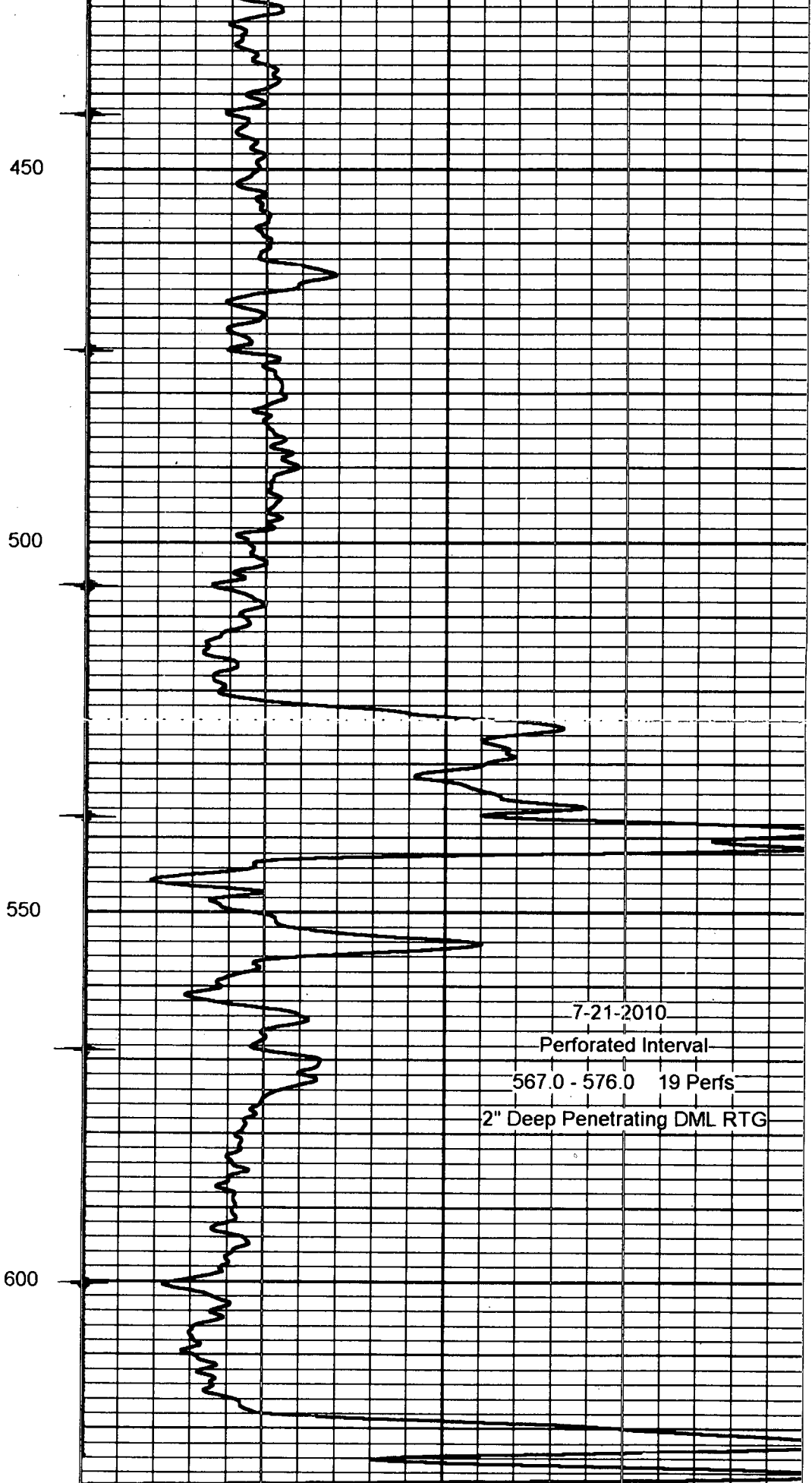
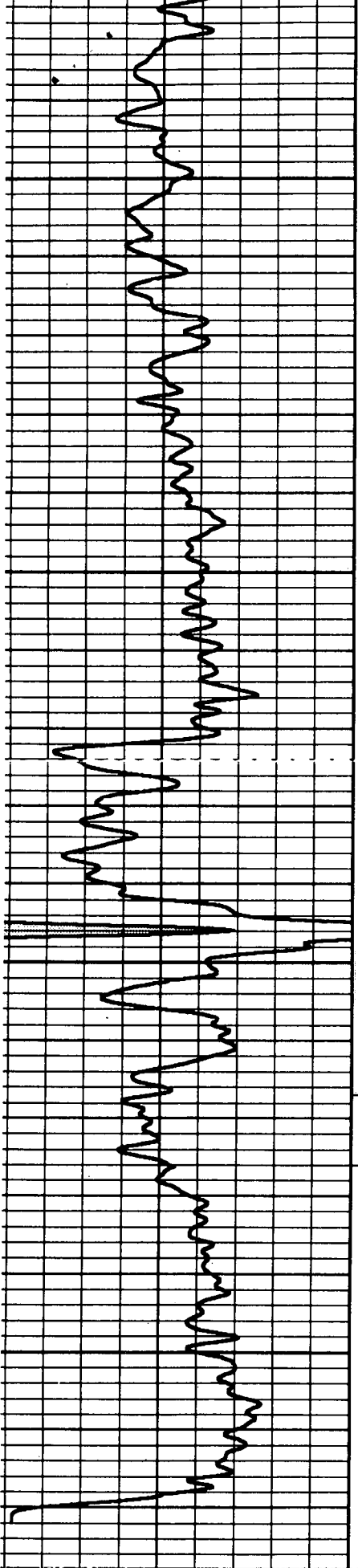
RUN	BORE-HOLE RECORD				CASING RECORD			
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
One	12.25"	0.0	21.0	7.00"		0.0	21.0	
Two	5.875"	21.0	640.0	2.875"		0.0	631.0	

<< Fold Here >>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :
Kurt Finney Drilling Company



7-21-2010
 Perforated Interval
 567.0 - 576.0 19 Perfs
 2" Deep Penetrating DML RTG

Gamma Ray 150
 Gamma Ray 300

100 Neutron 1800