

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES,LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

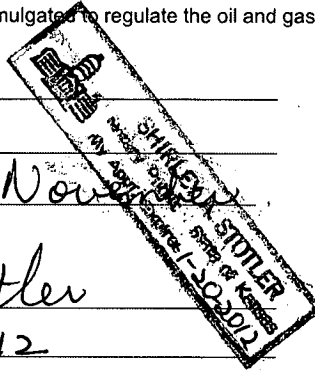
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/21/10 6/22/10 7/14/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31940-0000  
Spot Description: W/2 SW/4  
NE NW SW SW Sec. 14 Twp. 32 S. R. 16  East  West  
1240 Feet from  North /  South Line of Section  
4840 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: MUELLER Well #: CDI-2  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PERU  
Elevation: Ground: 824 Kelly Bushing: --  
Total Depth: 640 Plug Back Total Depth: 634.55  
Amount of Surface Pipe Set and Cemented at: 24.90 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 634.55  
feet depth to: SURFACE w/ 75 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED PIT OUT- PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: K & L KING License No.: 5150  
Quarter NW Sec. 12 Twp. 32 S. R. 17  East  West  
County: LABETTE Docket No.: D-30480

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: \_\_\_\_\_  
Subscribed and sworn to before me this 22<sup>nd</sup> day of November  
2010  
Notary Public: Shirley B Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received NOV 29 2010  
 UIC Distribution  
Alt 2 - Dlg - 12/3/10 KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: CDI-2  
 Sec. 14 Twp. 32 S. R. 16  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLERS LOG</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	19#	24.90	PORTLAND	10	
PRODUCTION	5 7/8"	2 7/8"	6.5#	634.55'	THICK SET	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	564-576	50 GAL 15% HCL	564-576
		200# 20/40SAND	
		800# 12/20SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28847

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-10	1928	Muller * CDI 2	14	32-	16E	Mc
CUSTOMER			TRUCK #		DRIVER	
Colt Energy			485		Alan	
MAILING ADDRESS			479		John	
Rt. Box 388						
CITY	STATE	ZIP CODE				
Tola	KS	66749				

JOB TYPE Longstring  HOLE SIZE 5 7/8 HOLE DEPTH 640' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 633' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER   
 SLURRY WEIGHT 17.6<sup>#</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING   
 DISPLACEMENT 3.66 bbls DISPLACEMENT PSI 300<sup>#</sup> MIX PSI Bump Plug 900<sup>#</sup> RATE 1

REMARKS: Soft Meeting: Rig up to 2 3/8 Tubing. Break circulation with Fresh water. Mix 200<sup>#</sup> Gel Flush & 5 bbls water spacer. Mix 75 sks Thick set Cement w/ 8<sup>#</sup> Kol Seal Pkts & 1/2<sup>#</sup> Phenoseal Pkts AT 136' perfor. Shut down wash out pump & lines. Drop 2 plugs. Displace with 3.66 bbls Freshwater. Final pumping Pressure 300<sup>#</sup>. Bump Plug AT 900<sup>#</sup>. Wait 2 min Release Pressure. Plug held. Shut well in 8<sup>#</sup>. Good Cement Returns to Surface. Job Complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	75 sks	Thick set Cement	16.50	1237.50
1110A	600 <sup>#</sup>	Kol Seal 8 <sup>#</sup> pkts	.40	240.00
1107A	37.5 <sup>#</sup>	Phenoseal	1.12	42.00
1118A	200 <sup>#</sup>	Gel Flush	.20	40.00
5407	4.12	Ton Mileage bulk Truck	MIC	305.00
4402	2	2 3/8 Top Rubber Plug	23.00	46.00
			RECEIVED	
			NOV 29 2010	
			KCC WICHITA	
			Sub Total	2952.56
			SALES TAX	85.10
			ESTIMATED TOTAL	3037.66

Ravin 3737

AUTHORIZATION Witness by Glenn

234901  
TITLE Co. Rep

DATE 6-23-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES  
P.O. Box 68, Osawatomie, KS 66064  
913 / 755 - 2128

## GAMMA RAY / NEUTRON / CCL

File No.

API # 15-125-31,940

Company **Colt Energy, Inc.**  
Well **Mueller No. CDI-2**  
Field **Coffeyville / Cherryvale**  
County **Montgomery** State **Kansas**

Location **1240' FSL & 440' FWL  
NE-NW-SW-SW** Other Services **Perforate**  
Sec. **14** Twp. **32s** Rge. **16e** Elevation  
Permanent Datum **GL** Elevation **819'** K.B. **NA**  
Log Measured From **GL** D.F. **NA**  
Drilling Measured From **GL** G.L. **819'**

Date	07-01-2010		
Run Number	One		
Depth Driller	640.0		
Depth Logger	630.5		
Bottom Logged Interval	628.5		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	104	Osawatomie
Recorded By	Gary Windisch		
Witnessed By	Rex Ashlock		

**RECEIVED**  
**NOV 29 2010**  
**KCC WICHITA**

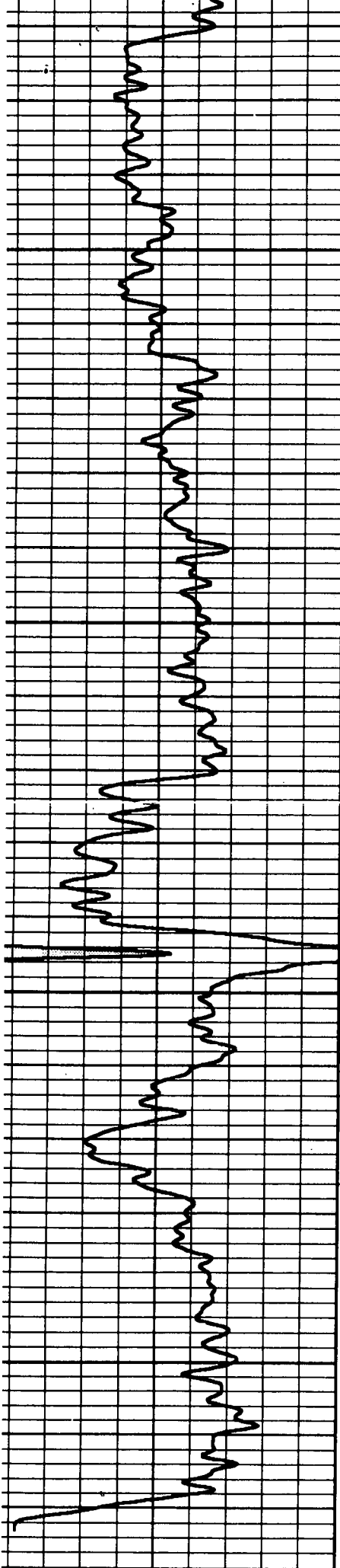
BORE-HOLE RECORD				CASING RECORD			
RUN No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12.25"	0.0	24.9	7.00"		0.0	24.9
	5.875"	24.9	640.0	2.875"		0.0	634.5

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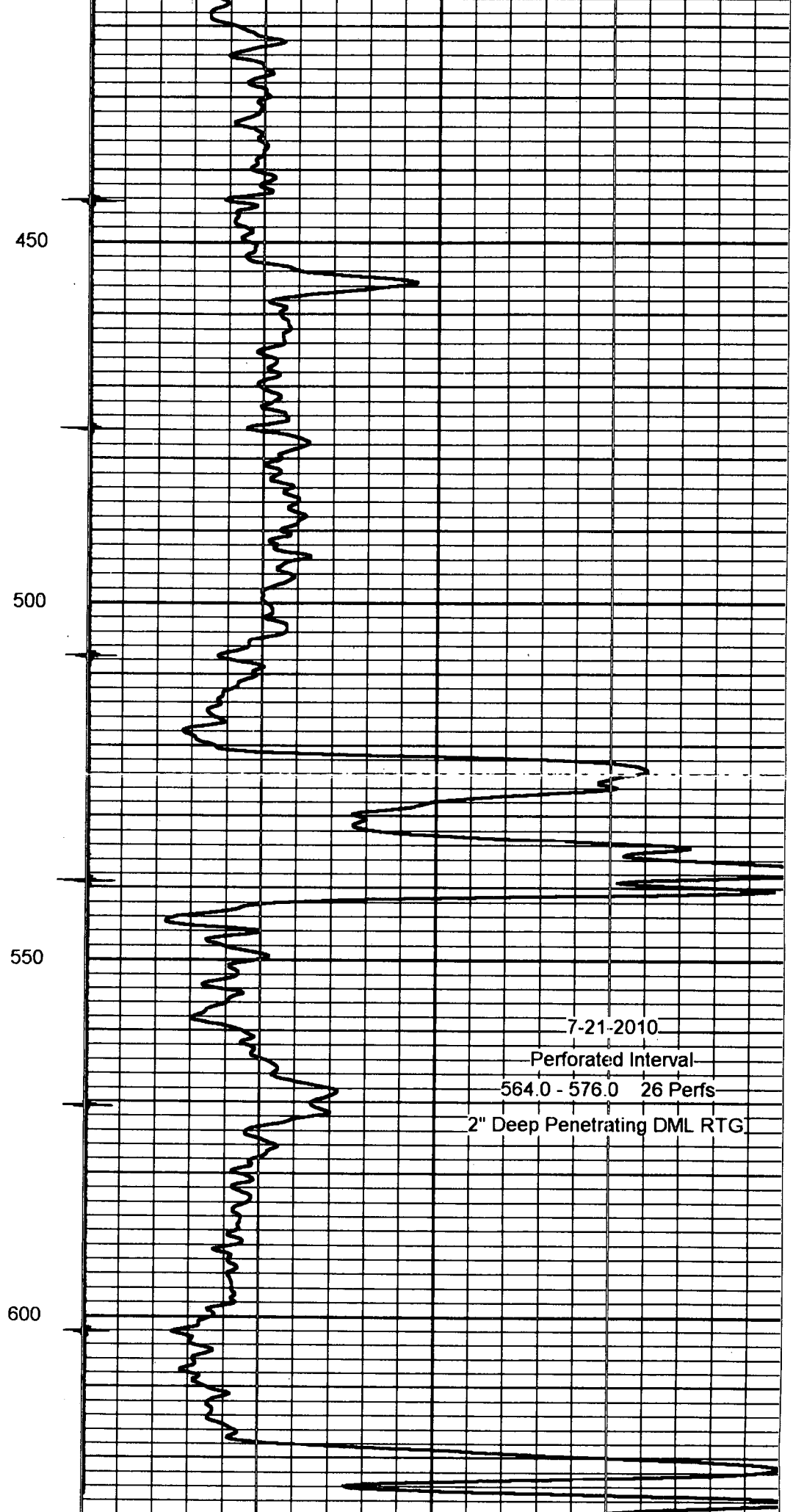
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :  
**Kurt Finney Drilling Company**



Gamma Ray 150



Neutron 1800

7-21-2010  
Perforated Interval  
564.0 - 576.0 26 Perfs  
2" Deep Penetrating DML RTG