

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DEVELOPMENT, INC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/01/10 10/04/10 DRY/PLUGGED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

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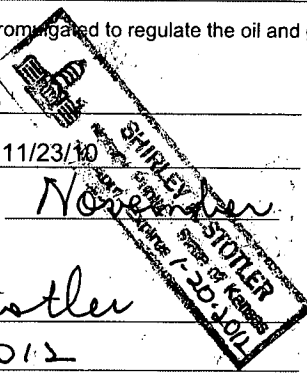
API No. 15 - 107-24,321-6000  
Spot Description: SE/4  
NE SW SW SE Sec. 35 Twp. 21 S. R. 22  East  West  
565 Feet from  North /  South Line of Section  
2030 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM Well #: 15-35  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 960 Kelly Bushing: ----  
Total Depth: 798 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: DRY/PLUGGED  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11/23/10  
Subscribed and sworn to before me this 29th day of November  
2010  
Notary Public: Shirley R Stotler  
Date Commission Expires: 1-20-2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
AA - Dlg - 12/3/10

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 15-35  
 Sec. 35 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  DRILLERS LOG ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 01 2010                      KCC WICHITA                 </div>
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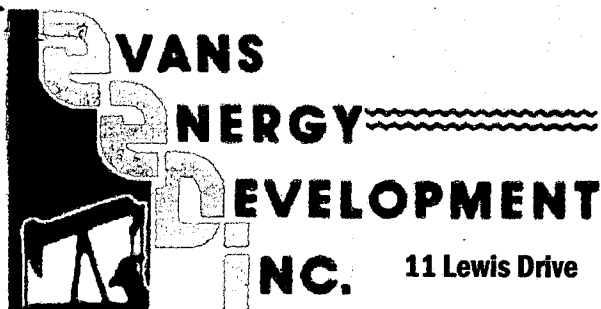
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	20.6	PORTLAND	8	
DRY/PLUGGED							
WITH DRILL PIPE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	DRY/ PLUGGED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Colt Energy, Inc.

Lanham #15-35

API #15-107-24,321

October 1 - October 4, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
3	broken lime	6
19	lime	25
8	shale	33
18	lime	51
4	shale	55
16	lime	71
3	shale	74
3	lime	77
162	shale	239
10	lime	249
12	shale	261
12	lime	273
49	shale	322
1	coal	323
5	shale	328
15	lime	343
12	shale	355
4	lime	359
34	shale	393
11	lime	404
2	shale	406
10	lime	416
12	shale	428
3	lime	431
80	shale	511
2	coal	513
17	shale	530
1	lime	531
2	shale	533
1	coal	534
26	shale	560
1	coal	561
24	shale	585
1	coal	586
19	shale	605

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1	coal	606
80	shale	686
33	oil sand	719 brown, ok bleeding
1	coal	720
58	shale	778
20	lime	798 TD

Drilled a 12 1/4" hole to 20.6'.

Drilled a 6 1/2" hole to 798'.

Set 20.6' of 8 5/8" surface cemented with 7 sacks of cement.

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W & W Production Company

1150 Highway 39  
 Chanute, Kansas 66720-5215  
 Mobile: 620-431-5970  
 Phone: Office/Home 620-431-4137

# Invoice

DATE	INVOICE NO.
11/1/2010	45177

<b>BILL TO</b>
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Wells Linn County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
10/25/2010	Pump Truck	Pump Charge Lanham 12-35	1	400.00	400.00T
	Cement	For plugging	137	8.00	1,096.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
10/25/2010	Pump Truck	Pump Charge Lanham 2-2	1	400.00	400.00T
	Cement	For plugging	140	8.00	1,120.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
10/26/2010	Pump Truck	Pump Charge Lanham 15-35	1	400.00	400.00T
	Cement	For plugging	145	8.00	1,160.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
		<p style="text-align: center;">RECEIVED                      DEC 01 2010                      KCC WICHITA</p> <p style="text-align: center;">This is what was done to each well.                      Pumped 500' of portland cement 90 sacks from bottom. Put gel spacer at 500' 2 sacks. Ran 47 sacks of portland cement from 250' to surface.</p> <p style="text-align: center;">146100126 - 6139.89</p>			
<b>Sales Tax (6.3%)</b>					\$363.89
<b>Total</b>					\$6,139.89

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com