KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
DEC 01 2010
KCC WICHITA

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES,LLC

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
✓ Dry ____ Other ____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: ____ Plug Back Total Depth
____ Commingled Docket No.: ____
____ Dual Completion Docket No.: ____
____ Other (SWD or Enhr.?) Docket No.: ____

09/28/10 — Spud Date or Recompletion Date
9/29/10 — Date Reached TD
DRY/PLUGGED — Completion Date or Recompletion Date

API No. 15 - 107-24320-0000
Spot Description: NE/4
SE - NW - NW - NE Sec. 2 Twp. 22 S. R. 22 ☑ East ☐ West
400 Feet from ☑ North / ☐ South Line of Section
2130 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: LINN
Lease Name: LANHAM Well #: 2-2
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 979 Kelly Bushing: --
Total Depth: 830 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: DRY/PLUGGED Feet
If Alternate II completion, cement circulated from: ____
feet depth to: ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ____ ppm Fluid volume: ____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☑ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11-29-10
Subscribed and sworn to before me this 29th day of November, 2010.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-20-2012

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: ____
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RHA - DG - 12/3/10

Side Two

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 2-2

Sec. 2 Twp. 22 S. R. 22 ☑ East ☐ West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION LL3/GR LOG, HIGH RESOLUTION
COMPENSATED DENSITY SIDEWALL NEUTRON LOG

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	20.6'	PORTLAND	8	
DRY/PLUGGED							
WITH DRILL PIPE							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	NONE		

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TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other *(Specify)* _____

PRODUCTION INTERVAL: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.
Lanham #2-2
API #15-107-24,320
September 28 - September 29, 2010.

Thickness of Strata	Formation	Total	
3	soil & clay	3	
3	broken lime	6	
25	lime	31	
10	shale	41	
14	lime	55	
3	shale	58	
15	lime	73	
4	shale	77	
2	lime	79	
168	shale	247	
16	lime	263	with a few shale seams
2	shale	265	
1	lime	266	
4	shale	270	
8	lime	278	
30	shale	308	
1	coal	309	
16	shale	325	
1	coal	326	
5	shale	331	
15	lime	346	
13	shale	359	
5	lime	364	
33	shale	397	
22	lime	419	
2	shale	421	
2	lime	423	
93	shale	516	
1	coal	517	
15	shale	532	
1	lime	533	
5	shale	538	
1	coal	539	
27	shale	566	
2	coal	568	
9	shale	577	
1	coal	578	

12	shale	590	
1	coal	591	
52	shale	643	
1	coal	644	
1	shale	645	
1	coal	646	
44	shale	690	
10.5	oil sand	700.5	brown, good bleeding
24.5	oil sand	725	brown with a few thin bleeding seams
2	shale	727	
1	coal	728	
37	shale	765	
5	sand	770	white, no oil
60	lime	830	TD
			779-810 making oil

Drilled a 12 1/4" hole to 20.6'.
Drilled a 6 1/2" hole to 830'.

Set 20.6' of 8 5/8" surface cemented with 8 sacks of cement.

W & W Production Company

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
11/1/2010	45177

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola. Kansas 66749

Plug Wells Linn County. Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
10/25/2010	Pump Truck	Pump Charge Lanham 12-35	1	400.00	400.00T
	Cement	For plugging	137	8.00	1,096.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ $20.00 each	2	20.00	40.00T
10/25/2010	Pump Truck	Pump Charge Lanham 2-2	1	400.00	400.00T
	Cement	For plugging	140	8.00	1,120.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ $20.00 each	2	20.00	40.00T
10/26/2010	Pump Truck	Pump Charge Lanham 15-35	1	400.00	400.00T
	Cement	For plugging	145	8.00	1,160.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ $20.00 each	2	20.00	40.00T
		This is what was done to each well. Pumped 500' of portland cement 90 sacks from bottom. Put gel spacer at 500' 2 sacks. Ran 47 sacks of portland cement from 250' to surface.			

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146100126 - 6139.89

Sales Tax (6.3%)	$363.89
Total	$6,139.89

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com