

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
09/28/10 9/29/10 DRY/PLUGGED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24320-0000
Spot Description: NE/4
SE NW NE Sec. 2 Twp. 22 S. R. 22 East West
400 Feet from North / South Line of Section
2130 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM Well #: 2-2
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 979 Kelly Bushing: --
Total Depth: 830 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: DRY/PLUGGED Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

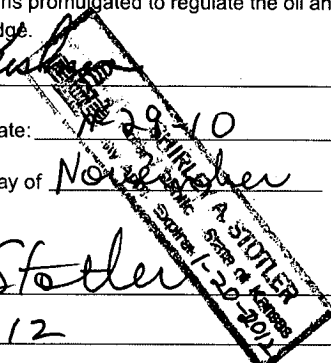
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 12-29-10
Subscribed and sworn to before me this 29th day of November, 2010.
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RA - Dlg - 12/3/10

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 2-2
 Sec. 2 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LL3/GR LOG, HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	20.6'	PORTLAND	8	
DRY/PLUGGED							
WITH DRILL PIPE							

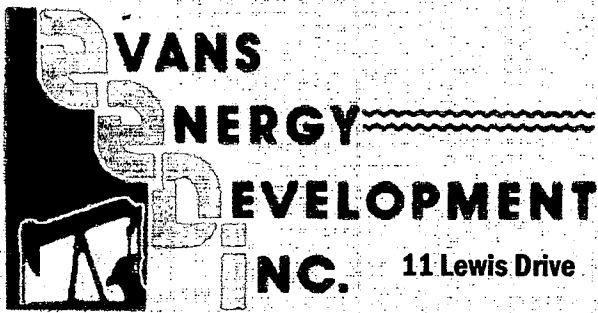
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Colt Energy, Inc.
Lanham #2-2
API #15-107-24,320
September 28 - September 29, 2010.

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
3	broken lime	6
25	lime	31
10	shale	41
14	lime	55
3	shale	58
15	lime	73
4	shale	77
2	lime	79
168	shale	247
16	lime	263 with a few shale seams
2	shale	265
1	lime	266
4	shale	270
8	lime	278
30	shale	308
1	coal	309
16	shale	325
1	coal	326
5	shale	331
15	lime	346
13	shale	359
5	lime	364
33	shale	397
22	lime	419
2	shale	421
2	lime	423
93	shale	516
1	coal	517
15	shale	532
1	lime	533
5	shale	538
1	coal	539
27	shale	566
2	coal	568
9	shale	577
1	coal	578

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12	shale	590
1	coal	591
52	shale	643
1	coal	644
1	shale	645
1	coal	646
44	shale	690
10.5	oil sand	700.5 brown, good bleeding
24.5	oil sand	725 brown with a few thin bleeding seams
2	shale	727
1	coal	728
37	shale	765
5	sand	770 white, no oil
60	lime	830 TD
		779-810 making oil

Drilled a 12 1/4" hole to 20.6'.

Drilled a 6 1/2" hole to 830'.

Set 20.6' of 8 5/8" surface cemented with 8 sacks of cement.

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 KCC WICHITA

W & W Production Company

Invoice

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

DATE	INVOICE NO.
11/1/2010	45177

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Wells Linn County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
10/25/2010	Pump Truck	Pump Charge Lanham 12-35	1	400.00	400.00T
	Cement	For plugging	137	8.00	1,096.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
10/25/2010	Pump Truck	Pump Charge Lanham 2-2	1	400.00	400.00T
	Cement	For plugging	140	8.00	1,120.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
10/26/2010	Pump Truck	Pump Charge Lanham 15-35	1	400.00	400.00T
	Cement	For plugging	145	8.00	1,160.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
		This is what was done to each well. Pumped 500' of portland cement 90 sacks from bottom. Put gel spacer at 500' 2 sacks. Ran 47 sacks of portland cement from 250' to surface.	RECEIVED DEC 01 2010 KCC WICHITA		
					146100726 - 6139.89
				Sales Tax (6.3%)	\$363.89
				Total	\$6,139.89

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com