

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/29/10 9/30/10 DRY/PLUGGED
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24,149-0000
Spot Description: SW/4
NE SW NW SW Sec. 35 Twp. 21 S. R. 22 East West
1957 Feet from North / South Line of Section
627 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM Well #: 12-35
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 966 Kelly Bushing: -----
Total Depth: 798 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: 5150
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

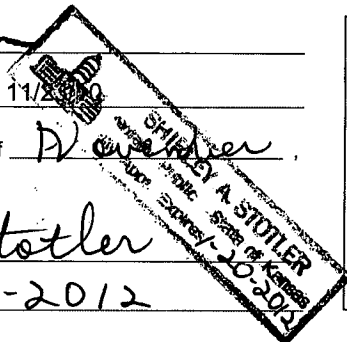
Title: OFFICE MANAGER Date: 11/2/10

Subscribed and sworn to before me this 29th day of December

20 10

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
Att 2-Orig - 12/3/10

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 12-35
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY
 SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR
 LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	20.6	PORTLAND	8	
DRY/PLUGGED							
WITH DRILL PIPE							

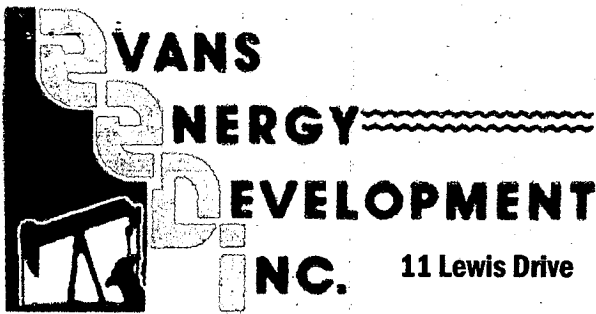
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/ PLUGGED		

RECEIVED
DEC 01 2010
KCC WICHITA

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #12-35

API #15-107-24,149

September 29 - September 30, 2010.

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
3	broken lime	5
26	lime	31
4	shale	35
21	lime	56
5	shale	61
16	lime	77
4	shale	81
3	lime	84
165	shale	249
4	lime	253
1	shale	254
1	lime	255
11	shale	266
8	lime	274
31	shale	305
1	coal	306
17	shale	323
1	coal	324
3	shale	327
16	lime	343
18	shale	361
1	coal	362
31	shale	393
8	lime	401
9	shale	410
6	lime	416
13	shale	429
3	lime	432
81	shale	513
2	coal	515
14	shale	529
1	lime	530
4	shale	534
1	coal	535
70	shale	605
1	coal	606

RECEIVED
DEC 01 2010
KCC WICHITA

38	shale	644
1	coal	645
38	shale	683
15	oil sand	698 brown, good bleeding
8	oil sand	706 brown, light bleeding
5.2	shale	711.2
0.4	coal	711.6
56.4	shale	768
30	lime	798 TD
		779-789 making oil

Drilled a 12 1/4" hole to 20.6'

Drilled a 6 1/2" hole to 798'

Set 20.6' of 8 5/8" surface cemented with 8 sacks of cement.

RECEIVED
DEC 01 2010
KCC WICHITA

W & W Production Company

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
11/1/2010	45177

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Wells Linn County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
10/25/2010	Pump Truck	Pump Charge Lanham 12-35	1	400.00	400.00T
	Cement	For plugging	137	8.00	1,096.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
10/25/2010	Pump Truck	Pump Charge Lanham 2-2	1	400.00	400.00T
	Cement	For plugging	140	8.00	1,120.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
10/26/2010	Pump Truck	Pump Charge Lanham 15-35	1	400.00	400.00T
	Cement	For plugging	145	8.00	1,160.00T
	Vacuum truck	Haul water	4.5	80.00	360.00T
	Gel	2 sacks of Gel @ \$20.00 each	2	20.00	40.00T
		This is what was done to each well. Pumped 500' of portland cement 90 sacks from bottom. Put gel spacer at 500' 2 sacks. Ran 47 sacks of portland cement from 250' to surface. 146100126 - 6139.89			
				Sales Tax (6.3%)	\$363.89
				Total	\$6,139.89

RECEIVED
DEC 01 2010
KCC WICHITA

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com