

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

September 10, 2010	September 14, 2010	September 14, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24839-00-00

Spot Description: _____
N2_S2_S2_NE Sec. 15 Twp. 21 S. R. 20 East West
2,990 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Ware Well #: 23-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1,192' (est.) Kelly Bushing: _____

Total Depth: 873 ft. Plug Back Total Depth: 867.5 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 867.5 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danna Thanda

Title: Agent Date: November 23, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
NOV 23 2010

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 12/2/10

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Ware Well #: 23-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	Fly Ash
Production		2-7/8"		867.5 '			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	779.0 - 809.0		
21	820.0 - 830.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Ware 23-A

Start 9-10-10

Finish 9-14-10

1	soil	1	
4	clay & rock	5	
44	lime	49	
164	shale	213	
31	lime	244	
33	shale	277	
3	lime	280	
36	shale	316	
9	lime	325	set 20' 7"
7	shale	332	ran 867.5' 2 7/8
39	lime	371	cemented
7	shale	378	to surface 90 sxs
28	lime	406	
4	shale	410	
15	lime	425	
164	shale	589	
21	lime	610	
57	shale	667	
26	lime	693	
23	shale	716	
9	lime	725	
24	shale	749	
4	lime	753	
8	shale	761	
7	lime	768	
12	shale	780	
7	sandy shale	787	odor
5	sandy shale	792	good show
7	bk sand	799	good show
12	oil sand	811	good show
3	sandy shale	814	show
16	bk sand	830	good show
6	dk sand	836	show
37	shale	873	T.D.

RECEIVED
 NOV 23 2010
 KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10162651
Special : Instructions : Sale rep #: MIKE	Time: 16:19:01 Ship Date: 08/19/10 Invoice Date: 08/19/10 Due Date: 09/08/10
Sold To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6995 NOT FOR HOUSE USE (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-8.00	-8.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-112.00
540.00	540.00	P	BAG	CPPC	Credited from invoice 10155176 PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368.60

Pd 9-8-10
CK # 5828
Total 10,398.16

RECEIVED
NOV 23 2010
KCC WICHITA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$4256.60
SHIP VIA ANDERSON COUNTY				
RECEIVED COMPLETE AND IN GOOD CONDITION				
X				Taxable 4256.60
				Non-taxable 0.00
				Sales tax 332.02

TOTAL \$4588.62

1 - Customer Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10163004**

Special :
 Instructions :
 :
 Sale rep #: JIM

Time: 08:45:44
 Ship Date: 08/31/10
 Invoice Date: 08/31/10
 Due Date: 09/08/10

Acct rep code:

Sold To: **ROGER KENT**
 22082 NE NEOSHO RD
 GARNETT, KS 66032

Ship To: **ROGER KENT**
 (785) 448-6995 **NOT FOR HOUSE USE**
 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

poping01

8TH
 T 131

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
840.00	840.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	5115.60
14.00	14.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	196.00

Del 8/24/10

RECEIVED

NOV 23 2010

KCC WICHITA

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable 5311.60
 Non-taxable 0.00
 Tax #

Sales total \$5311.60

Sales tax 414.31

TOTAL \$5725.91

2 - Customer Copy

