

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Gamett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
September 14, 2010 September 17, 2010 September 17, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24840-00-00
Spot Description: _____
S2_N2_S2_NE Sec. 15 Twp. 21 S. R. 20 East West
3,475 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ware Well #: 24-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,195' (est.) Kelly Bushing: _____
Total Depth: 877 ft. Plug Back Total Depth: 871.1 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 871.1 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: November 23, 2010

KCC Office Use ONLY **RECEIVED**
NOV 23 2010
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/2/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Ware Well #: 24-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	Fly Ash
Production		2-7/8"		871.1'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	798.0 - 808.0		
21	810.0 - 820.0		
21	822.0 - 832.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	---	--

R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Ware 24-A

Start 9-14-10

Finish 9-17-10

1	soil	1	
4	clay & rock	5	
43	lime	48	
165	shale	213	
31	lime	244	
33	shale	277	
6	lime	283	
34	shale	317	
9	lime	326	
6	shale	332	
40	lime	372	
7	shale	379	
28	lime	407	
4	shale	411	
16	lime	427	
169	shale	596	
19	lime	615	
57	shale	672	
29	lime	701	
23	shale	724	
8	lime	732	
20	shale	752	
7	lime	759	
12	shale	771	
5	lime	776	
14	shale	790	
6	sandy shale	796	odor
3	sandy shale	799	good show
24	bk sand	823	good show
7	oil sand	830	good show
9	dk sand	839	show
38	shale	877	T.D.

set 20' 7"
 ran 871.1' 2 7/8
 cemented
 to surface 90 sxs

RECEIVED
 NOV 23 2010
 KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10162651
Special : Instructions : Sale rep #: MIKE	Time: 16:19:01 Ship Date: 08/19/10 Invoice Date: 08/19/10 Due Date: 09/08/10
Sold To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032	Acct rep code: Ship To: ROGER KENT (785) 448-6995 NOT FOR HOUSE USE (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

REPR

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSI
-8.00	-8.00	P	PL	CPMP	MONARCH PALLET Credited from invoice 10155176	14.0000 PL	14.0000	-112
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368

PD 9-8-10
 CK # 5828
 Total 10,398.16

RECEIVED
 NOV 23 2010
 KCC WICHITA

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4256.
	SHIP VIA ANDERSON COUNTY					Taxable	4256.60
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	332.

TOTAL \$4588.

1 - Customer Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10163004**

Special :
 Instructions :
 :
 Sale rep #: **JIM**

Time: **08:45:44**
 Ship Date: **08/31/10**
 Invoice Date: **08/31/10**
 Due Date: **09/08/10**

Acct rep code:

Sold To: **ROGER KENT**
 22082 NE NEOSHO RD
 GARNETT, KS 66032

Ship To: **ROGER KENT**
 (785) 448-6995 **NOT FOR HOUSE USE**
 (785) 448-6995

Customer #: **0000357**

Customer PO:

Order By:

paping01

8TH
 T 131

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
840.00 14.00	840.00 14.00	P P	BAG PL	CPFA CPMP	FLY ASH MIX 80 LBS PER BAG MONARCH PALLET	6.0900 BAG 14.0000 PL	6.0900 14.0000	5115.60 196.00
<i>Del 8/24/10</i>								
							RECEIVED	
							NOV 23 2010	
							KCC WICHITA	

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total \$5311.60
SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION		
X		Taxable 5311.60 Non-taxable 0.00 Tax # _____
		Sales tax 414.31

TOTAL \$5725.91

2 - Customer Copy



* 0 0 4 A H O 0 0 1 3 A D K L P J *