

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728

Name: Roger Kent dba R J Enterprises

Address 1: 22082 NE Neosho Road

Address 2: \_\_\_\_\_

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: ( 785 ) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R J Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

September 23, 2010	September 28, 2010	September 28, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24842-00-00

Spot Description: \_\_\_\_\_

S2\_S2\_N2\_NE Sec. 15 Twp. 21 S. R. 20  East  West

4,205 Feet from  North /  South Line of Section

1,320 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: Ware Well #: 26-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1,172' (est.) Kelly Bushing: \_\_\_\_\_

Total Depth: 847 ft. Plug Back Total Depth: 840.9 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 840.9 ft. w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Akanda

Title: Agent Date: November 23, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: NOV 23 2010

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 12/2/10

**RECEIVED**

**KCC WICHITA**

Operator Name: Roger Kent dba R J Enterprises Lease Name: Ware Well #: 26-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	84	Fly Ash
Production		2-7/8"		840.9'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	790.0 - 800.0		
21	801.0 - 811.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Ware 26-A

Start 9-23-10

Finish 9-28-10

3	soil	3	
5	clay & rock	8	
24	lime	32	
165	shale	197	
32	lime	229	
30	shale	259	
4	lime	263	
38	shale	301	set 20' 7"
8	lime	309	ran 840.9' 2 7/8
6	shale	315	cemented
40	lime	355	to surface 84 sxs
8	shale	363	
25	lime	388	
4	shale	392	
15	lime	407	
166	shale	573	
22	lime	595	
56	shale	651	
29	lime	680	
24	shale	704	
10	lime	714	
19	shale	733	
5	lime	738	
14	shale	752	
8	lime	760	
13	shale	773	
13	sandy shale	786	odor
6	sandy shale	792	good show
21	bk sand	813	good show
6	dk sand	819	show
28	shale	847	T.D.

RECEIVED  
 NOV 23 2010  
 KCC WICHITA

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10163004**

Special :	Time: 08:45:44
Instructions :	Ship Date: 08/31/10
	Invoice Date: 08/31/10
Sale rep #: JIM	Due Date: 09/08/10
Acct rep code:	

Sold To: **ROGER KENT**  
 22082 NE NEOSHO RD  
 GARNETT, KS 66032

Ship To: **ROGER KENT**  
 (785) 448-6995 **NOT FOR HOUSE USE**  
 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

paping01

8TH  
 T 131

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
840.00	840.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	5115.60
14.00	14.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	196.00

Del 8/24/10

RECEIVED  
 NOV 23 2010  
 KCC WICHITA

FILLED BY \_\_\_\_\_ CHECKED BY \_\_\_\_\_ DATE SHIPPED \_\_\_\_\_ DRIVER \_\_\_\_\_

SHIP VIA **ANDERSON COUNTY**

RECEIVED COMPLETE AND IN GOOD CONDITION

**X**

Taxable	5311.60
Non-taxable	0.00
Tax #	

**Sales total \$5311.60**

**Sales tax 414.31**

**TOTAL \$5725.91**

2 - Customer Copy



\* 0 0 4 A H O 0 0 1 3 A D K L P J \*

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: <b>10162651</b>
Special : Instructions :	Time: 16:19:01 Ship Date: 08/19/10 Invoice Date: 08/19/10 Due Date: 09/08/10
Sale rep #: <b>MIKE</b>	Acct rep code:
Sold To: <b>ROGER KENT</b> 22082 NE NEOSHO RD GARNETT, KS 66032	Ship To: <b>ROGER KENT</b> (785) 448-6995 <b>NOT FOR HOUSE USE</b>  (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-8.00	-8.00	P	PL	CPMP	MONARCH PALLET Credited from invoice 10155176	14.0000 PL	14.0000	-112.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368.60

PD 9-8-10  
 CK # 5828  
 Total 10,398.16

RECEIVED  
 NOV 23 2010  
 KCC WICHITA

popimg01 8TH T 101

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$4256.60
SHIP VIA ANDERSON COUNTY				
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable 4256.60
X				Non-taxable 0.00
				Tax #

**TOTAL \$4588.62**

1 - Customer Copy

