

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>September 3, 2010</u>	<u>September 8, 2010</u>	<u>September 8, 2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24835-00-00  
Spot Description: \_\_\_\_\_  
W2\_NW\_SW\_NE Sec. 15 Twp. 21 S. R. 20  East  West  
3,630 Feet from  North /  South Line of Section  
2,495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW  
County: Anderson  
Lease Name: Ware Well #: 14-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,206' (est.) Kelly Bushing: \_\_\_\_\_  
Total Depth: 892 ft. Plug Back Total Depth: 886.2 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 886.2 ft. w/ 90 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda  
Title: Agent Date: November 23, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received      **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_ **NOV 23 2010**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dh **KCC WICHITA**  
Date: 12/2/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Ware Well #: 14-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	90	Fly Ash
Production		2-7/8"		886.2'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	834.0 - 844.0		
21	845.0 - 855.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Ware 14-I

Start 9-3-10

Finish 9-8-10

2	soil	2	
5	clay & rock	7	
67	lime	73	
164	shale	237	
32	lime	269	
33	shale	302	
4	lime	306	
30	shale	336	set 20' 7"
10	lime	346	ran 886.2' 2 7/8
9	shale	355	cemented
37	lime	392	to surface 90 sxs
6	shale	398	
27	lime	425	
6	shale	431	
14	lime	445	
165	shale	610	
22	lime	632	
64	shale	696	
26	lime	722	
23	shale	745	
9	lime	754	
22	shale	776	
4	lime	780	
9	shale	789	
7	lime	796	
17	shale	813	
6	sandy shale	819	odor
11	sandy shale	830	show
24	bk sand	854	good show
5	dk sand	859	show
23	shale	892	T.D.

RECEIVED  
 NOV 23 2010  
 KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10161041**

Special : Time: 15:22:37  
 Instructions : Ship Date: 07/08/10  
 Invoice Date: 07/08/10  
 Due Date: 08/08/10

Sale rep #: JIM Acct rep code: Order By:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	1705.20
-6.00	-6.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-84.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1621.20
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	1621.20
X				Non-taxable	0.00
				Sales tax	126.45
				<b>TOTAL</b>	<b>\$1747.65</b>

3 - Statement Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10161416**

Special : Time: 10:47:18  
 Instructions : Ship Date: 07/19/10  
 Invoice Date: 07/19/10  
 Due Date: 08/08/10

Sale rep #: MARILYN Acct rep code: Order By:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	PC	T21212	PRESSURE TREATED-#2 X 12 X 12'	1168.2500 MBP	27.9900	559.80
15.00	15.00	P	PC	T6516	PRESSURE TREATED-#2 5 X 5 X 18' CCA	899.7009 MBP	29.9900	449.85
1.00	1.00	P	EA	891856	24QT Victory Cooler	24.9900 EA	24.9900	24.99

RECEIVED  
 NOV 23 2010  
 KCC WICHITA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1034.64
SHIP VIA	Customer/ Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	1034.64
X				Non-taxable	0.00
				Sales tax	85.88
				<b>TOTAL</b>	<b>\$1120.52</b>

1 - Merchant Copy

