KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

ORIGINAL Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004	API No. 15 - 057-20693-00-00
Name: Vincent Oil Corporation	Spot Description: SE-SW-NE-SE
Address 1: 155 N. Market, Suite 7000	SE_sw_NE_SE_Sec. 36 Twp. 28 S. R. 23 ☐ East West
Address 2:	
City: Wichita State: Ks Zip: 67202 + 1821	
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573	□NE □NW ☑SE □SW
CONTRACTOR: License # 5929	County: Ford
Name: Duke Drilling Co. Inc.	1-36
Wellsite Geologist: Jim Hall Purchaser: MV Purchasing LLC	Field Name: Wildcat
Purchaser: MV Purchasing LLC	Producing Formation: Penn Sand
Designate Type of Completion:	Elevation: Ground: 2512 Kelly Bushing: 2524
New Well Re-Entry Workover	Total Depth: 5450 Plug Back Total Depth: 5433
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 649 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 11200 ppm Fluid volume: 1200 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:Allowed to dry by evaporation, backfilled and leveled to original grade
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
8/6/2010 8/16/2010 9/10/2010	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or cor of side two of this form will be held confidential for a period of 12 months if requ tiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confident peport shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Geologist / Date: December 1, 2010	Letter of Confidentiality Received 12/10 -12/1/17
Subscribed and sworn to before me this <u>lst</u> day of <u>December</u>	, If Denied, Yes Date:
20 10 .	Wireline Log Received
	Geologist Report Received RECEIVED
Notary Public: <u>Johanna Eubante</u>	UIC Distribution DEC 0 1 2010
Date Commission Expires:	DEC 0 1 ZOIO

10-9-13