

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACC-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Smith

Phone: ( 620 ) 431-9500

Contractor: Name: Michael's DRILLING, LLC

License: 33783

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-29-08 7-30-08 8-07-08

Spud Date or  
Recompletion Date      Date Reached TD      Completion Date or  
Recompletion Date

API No. 15 - 15-133-27368-0000

County: Neosho

         NW SE Sec. 29 Twp. 28 S. R. 18  East  West

1980 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Henry, Jarold W. Well #: 29-4

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 969 Kelly Bushing: n/a

Total Depth: 1165 Plug Back Total Depth: 1132.88

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1132.88

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH#NJ 22509  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 11-04-08

Subscribed and sworn to before me this 4<sup>th</sup> day of November

2008

Notary Public: Denise V. Venneman

Date Commission Expires: \_\_\_\_\_

SEAL OF DENISE V. VENNEMAN  
MY COMMISSION EXPIRES  
July 1, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 29-4  
 Sec. 29 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log *DIFFERENTIAL TEMP. LOG*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 22                | 21            | "A"            | 5            |                            |
| Production  | 7-7/8             | 5-1/2                     | 14.5              | 1132.88       | "A"            | 165          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---|--|---|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |       |
|                |   |  |   | Depth |
|                |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil n/a Bbls. Gas n/a Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Ken  
11/07/08*

TICKET NUMBER **6840**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN *J*  
SSI *626228*  
API *15-133-27368*

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

| DATE               | WELL NAME & NUMBER  |          | SECTION   | TOWNSHIP | RANGE     | COUNTY      |                    |
|--------------------|---------------------|----------|-----------|----------|-----------|-------------|--------------------|
| 8-7-8              | Henry Ferral W-29-4 |          | 29        | 28       | 18        | No          |                    |
| FOREMAN / OPERATOR | TIME IN             | TIME OUT | LEA LUNCH | TRUCK #  | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe                | 7:00                | 12:15    |           | 903427   |           |             | <i>Joe Blum</i>    |
| TIM                | 6:45                |          |           | 903255   |           |             | <i>R. Lyle</i>     |
| MOIT               | 7:00                |          |           | 903600   |           |             | <i>MOIT</i>        |
| DANIEL             | 6:45                |          |           | 904735   |           |             | <i>Daniel</i>      |
| MAVERICK           | 6:45                |          |           | 931420   |           |             | <i>120</i>         |

JOB TYPE *Logging* HOLE SIZE *7 7/8* HOLE DEPTH *1140* CASING SIZE & WEIGHT *5 1/2 14*  
CASING DEPTH *1132.88* DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT *13.5* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING *0*  
DISPLACEMENT *26.97* DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE *4 bpm*

REMARKS:  
*Washed 200 Ft Pipe in hole RAN 6 SKS of gel swept & installed cement head RAN 2 SKS gel & 7.8 BRIDGE & 170 SKS cement to get due to surface. Flush pump. Pump pump plus to bottom & set float valve.*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903407       | 1                 | Foreman Pickup                     |              |
| 903255       | 1                 | Cement Pump Truck                  |              |
| 903600       | 1                 | Bulk Truck                         |              |
| 904735       | 1                 | Transport Truck 80VOC              |              |
| 931420       | 1                 | Transport Trailer 80 Vac           |              |
|              | 1132.88           | Casing 5 1/2                       |              |
|              | 6                 | Centralizers                       |              |
|              | 1                 | Floot Shoe                         |              |
|              | 1                 | Wiper Plug                         |              |
|              | 2                 | Frac Baffles                       |              |
|              | 150 SK            | Portland Cement                    |              |
|              | 30 SK             | Gilsonite                          |              |
|              | 1.5 SK            | Flo-Gel                            |              |
|              | 13.5 SK           | Premium Gel                        |              |
|              | 3 SK              | Cal Chloride                       |              |
|              | 1 gal             | KCL                                |              |
|              | 3000 gal          | City Water                         |              |

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**Michael Drilling, LLC** **CONFIDENTIAL**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

073008

NOV 04 2008

KCC

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102

**Date:** 07/30/08  
**Lease:** Henry, Jarold W.  
**County:** Neosho  
**Well#:** 29-4  
**API#:** 15-133-27368-00-00

**Ordered By:** Richard Marlin  
**P.O. #** 100484

**Drilling Log**

| FEET    | DESCRIPTION               | FEET    | DESCRIPTION               |
|---------|---------------------------|---------|---------------------------|
| 0-23    | Overburden                | 600     | Gas Test 0" at 1/4" Choke |
| 23-38   | Lime                      | 611-614 | Black Shale and Coal      |
| 38-64   | Shale                     | 614-636 | Lime                      |
| 64-94   | Lime Streaks              | 636-642 | Black Shale               |
| 94-122  | Shale                     | 642-649 | Lime                      |
| 122-188 | Lime                      | 645     | Gas Test 0" at 1/4" Choke |
| 188-241 | Sand                      | 649-653 | Black Shale and Coal      |
| 241-260 | Lime                      | 653-691 | Sand and Shale            |
| 260-268 | Sand                      | 665     | Gas Test 5" at 1/2" Choke |
| 268-338 | Lime                      | 691-692 | Coal                      |
| 338-405 | Sand and Sandy Shale      | 692-723 | Sandy Shale               |
| 405-430 | Shale                     | 723-725 | Coal                      |
| 430-443 | Lime                      | 725-744 | Sandy Shale               |
| 440     | Went To Water             | 744-746 | Lime                      |
| 443-459 | Shale With Lime Streaks   | 746-748 | Black Shale               |
| 459-480 | Sandy Shale               | 748-750 | Coal                      |
| 480-519 | Shale                     | 750-780 | Sandy Shale               |
| 519-523 | Lime                      | 780-782 | Coal                      |
| 523-525 | Black Shale               | 782-789 | Sand                      |
| 525-570 | Lime                      | 789-790 | Coal                      |
| 540     | Gas Test 0" at 1/4" Choke | 790-807 | Sand                      |
| 570-573 | Black Shale               | 807-808 | Coal                      |
| 573-594 | Shale                     | 808-812 | Sandy Shale               |
| 594-611 | Sandy Shale               | 812-814 | Coal                      |

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 WICHITA, KS

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**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

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NOV 04 2008

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin  
**P.O. #** 100484

**Date:** 07/30/08  
**Lease:** Henry, Jarold W.  
**County:** Neosho  
**Well#:** 29-4  
**API#:** 15-133-27368-00-00

**Drilling Log**

| FEET      | DESCRIPTION               | FEET | DESCRIPTION |
|-----------|---------------------------|------|-------------|
| 814-825   | Sandy Shale               |      |             |
| 825-826   | Coal                      |      | Surface 23' |
| 826-840   | Sand                      |      |             |
| 840-850   | Shale                     |      |             |
| 850-880   | Sand                      |      |             |
| 880-881   | Coal                      |      |             |
| 881-900   | Sandy Shale               |      |             |
| 900-902   | Coal                      |      |             |
| 902-913   | Sand and Shale            |      |             |
| 913-940   | Shale                     |      |             |
| 940-961   | Sand                      |      |             |
| 961-963   | Coal                      |      |             |
| 963-1011  | Shale                     |      |             |
| 1011-1013 | Coal                      |      |             |
| 1013-1017 | Shale                     |      |             |
| 1017-1019 | Coal                      |      |             |
| 1019-1042 | Shale                     |      |             |
| 1040      | Gas Test 5" at 1/2" Choke |      |             |
| 1042-1045 | Coal                      |      |             |
| 1045-1051 | Shale                     |      |             |
| 1047      | Gas Test 5" at 1/2" Choke |      |             |
| 1051-1165 | Mississippi Lime          |      |             |
| 1165      | Gas Test 5" at 1/2" Choke |      |             |
| 1165      | TD                        |      |             |

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