

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/19/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783
Wellsite Geologist: Ken Recoy

API No. 15 - 15-133-27299-0000
County: Neosho
SW SW Sec. 6 Twp. 29 S. R. 19 East West
380 feet from S N (circle one) Line of Section
470 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger, Mark A Well #: 6-2
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Not Yet Complete
Elevation: Ground: 956 Kelly Bushing: n/a
Total Depth: 1065 Plug Back Total Depth: 1052.17
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1052.17
feet depth to surface w/ 140 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

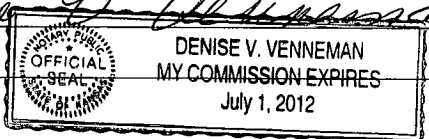
Drilling Fluid Management Plan ATTN: (2219)
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

8-05-08 8-06-08 8-13-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-19-08
Subscribed and sworn to before me this 19th day of November,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger, Mark A Well #: 6-2
 Sec. 6 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1052.17	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6851

FIELD TICKET REF #

FOREMAN Joe

SSI 625170

API 15-133-27299

TREATMENT REPORT & FIELD TICKET CEMENT

4/24/08
KCC
NOV 19 2008
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DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-13-8	Clevenger mark A-6-2				6	29	19	no
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:00	2:36		903427			Joe Blackwood	
TIM		5:00		903255			Tim	
Matt		3:30		903206			Matt	
Maverick		4:45		931420		6.75	120	
Tyler		4:00		903140	932452			

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 1065 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1052.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Washed 60 FT string 6 SKS gel to surface & installed Cement head RAW
2 SKS gel & 17 BBL gel @ 140 SKS of cement to get up to surface.
Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903420	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	1052.17	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	8000 gal	City Water	

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 NOV 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

080608

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102

Ordered By: Richard Marlin
P.O.#

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NOV 19 2008
CONFIDENTIAL

Date: 08/06/08
Lease: Clevenger, Mark A.
County: Neosho
Well#: 6-2
API#: 15-133-27299-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	501-523	Lime
22-74	Lime	515	Went To Water
74-116	Sand	523-530	Black Shale
116-130	Shale	530-536	Lime
130-152	Lime	532	Gas Test 0" at 1/4" Choke
152-181	Sandy Shale	536-539	Black Shale and Coal
181-195	Lime	539-620	Sand and Sandy Shale
195-201	Black Shale	540	Gas Test 0" at 1/4" Choke
201-210	Sand Sandy Shale	620-622	Coal
210-228	Lime	622-639	Shale
228-315	Sand Sandy Shale	639-641	Lime
315-327	Lime	641-643	Black Shale
327-351	Sand	643-645	Coal
351-362	Sandy Shale	645-670	Shale
362-370	Black Shale	670-671	Coal
365	Gas Test 0" at 1/4" Choke	671-699	Sand and Sandy Shale
370-411	Sand	699-700	Coal
411-414	Lime	700-718	Sand
414-417	Coal	705	Oil Oder
417-457	Lime	718-719	Coal
440	Gas Test 0" at 1/4" Choke	719-737	Shale
457-486	Sand	737-738	Coal
465	Gas Test 0" at 1/4" Choke	738-781	Sandy Shale
486-501	Sandy Shale	781-783	Coal

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WICHITA, KS

080608

Michael Drilling, LLC
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Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin
P.O.#

Date: 08/06/08
Lease: Clevenger, Mark A.
County: Neosho
Well#: 6-2
API#: 15-133-27299-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
783-793	Sandy Shale		
793-794	Coal		
794-808	Shale		
808-809	Coal		
809-883	Shale		
883-886	Coal		
886-891	Shale		
891-892	Coal		
892-910	Sandy Shale		
910-912	Coal		
912-942	Shale		
915	Gas Test 0" at 1/4" Choke		
942-944	Coal		
944-951	Shale		
951-1065	Mississippi Lime		
953	Gas Test 2" at 1/2" Choke		
965	Gas Test 2" at 1/2" Choke		
1065	Gas Test 2" at 1/2" Choke		
1065	TD		
	Surface 22'		

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