

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/19/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXFE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-01-08</u>	<u>8-11-08</u>	<u>8-11-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24500-0000
County: Labette
N/2 SW NE NE Sec. 8 Twp. 35 S. R. 18 East West
965 feet from S / (circle one) Line of Section
990 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Benning, George J. Well #: 8-1
Field Name: Cherokee Basin CBM

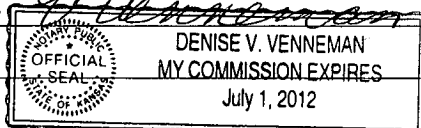
Producing Formation: Not Yet Complete
Elevation: Ground: 856 Kelly Bushing: n/a
Total Depth: 1003 Plug Back Total Depth: 982.68
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 982.68
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan APP # 11-12-210
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-19-08
Subscribed and sworn to before me this 19th day of November,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: Benning, George J. Well #: 8-1
 Sec. 8 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	982.68	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6847

FIELD TICKET REF #

FOREMAN Joe

SSI 630020

API 15-099-24500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-11-8	Benning George 8-1			8	35	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	3:30	7:00		903427		3.5	Joe Blomquist
TIM	↓	7:00		903255		3.5	Tim
Tyler	↓	4:15		903206		.75	Tyler
Daniel	↓	6:45.75		904735		3.25	Daniel
MAURICK	↓	6:30		903140	932452	3	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH ~~990.88~~ 68 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 982.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.39 DISPLACEMENT PSI _____ MIX PSI _____ RATE 43BI

REMARKS:

Installed Cement head RAW 2 SKS gel & 15 BR dye & 1 SK gel & 140 SK cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom & set float
 shoe.

KCC

NOV 19 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	982.68	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles <u>4 1/2 Bighole</u>	
	120 SK	Portland Cement	
	29 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION
WICHITA KS

FOXFE ENERGY SERVICES

DRILLERS LOG

*Ka
M
11/24/08*

FOXFE ENERGY SERVICES

RIG #	101	S.	8	T.	35	R.	18	GAS TESTS:		
API #	099-24500	County:	Labette		353'	6 - 1/2"	15.4			
Elev.:	856'	Location:	Kansas		415'	4 - 1/2"	12.5			
Operator:	Quest Cherokee LLC				446'	4 - 1/2"	12.5			
Address	210 W. Park Ave., suite 2750				477'	3 - 1/2"	10.9			
	Oklahoma City, OK. 73102				508'	4 - 1/2"	12.5			
WELL #	8-1	Lease Name:	Benning, George		570'	4 - 1/2"	12.5			
Footage location	965 ft. from the	N	line		601'	20 - 1/2"	28			
	990 ft. from the	E	line		663'	9 - 1/2"	18.8			
Drilling Contractor:	FOXFE ENERGY SERVICES				787'	9 - 1/2"	18.8			
Spud Date:	NA	Geologist:			818'	8 - 1/2"	17.2			
Date Complete:	8-11-08	Total Depth:	1003'		911'	14 - 1"	97.3			
Exact Spot Location	NE SW NE NE				1003'	6 - 1"	63.3			

Casing Record

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

KCC
NOV 19 2008
CONFIDENTIAL

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	449	457	sand	781	793
lime	22	46	coal	457	458	shale	793	806
shale	46	62	sand	458	469	sand	806	882
sand	62	143	shale	469	498	lime/mississ	882	1003
shale	143	187	coal	498	499			
lime	187	231	shale	499	555			
shale	231	289	coal	555	556			
lime	289	294	shale	556	585			
shale	294	304	coal	585	586			
lime	304	343	lime	586	587			
b.shale	343	346	shale	587	607			
lime	346	388	sand	607	615			
b.shale	388	389	shale	615	630			
shale	389	401	sand/shale	630	668			
lime	401	411	shale	668	683			
shale	411	424	lime	683	685			
coal	424	425	shale	685	695			
shale	425	432	sand	695	735			
coal	432	433	coal	735	737			
sand	433	440	shale	737	765			
shale	440	442	sand	765	780			
lime	442	449	coal	780	781			

Comments: 360' injected water

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION
WICHITA, KS