

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/11/08

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

9-2-08	9-4-08	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31703-00-00  
County: Montgomery  
NE SW SW Sec. 1 Twp. 33 S. R. 13  East  West  
780' FSL feet from S / N (circle one) Line of Section  
4350' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: G&M Lewman Trust Well #: D1-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 1013' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1743' Plug Back Total Depth: 1737'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: ATF 11/12/08  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 11-11-08  
Subscribed and sworn to before me this 11 day of November,  
2008  
Notary Public: Brandy R Allcock  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received RECEIVED  
 Geologist Report Received KANSAS CORPORATION COMMISSION  
 UIC Distribution  
NOV 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&M Lewman Trust Well #: D1-1  
 Sec. 1 Twp. 33 S. R. 13  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center; font-size: 1.2em; font-weight: bold; color: gray;">                     KCC                      NOV 11 2008                      CONFIDENTIAL                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1737'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not yet completed		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

<b>Rig Number:</b> 2	<b>S. 1</b>	<b>T. 33</b>	<b>R. 13E</b>
<b>API No. 15- 125-31703</b>	<b>County: MG</b>		
<b>Elev. 1013</b>	<b>Location: NE SW SW</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> D1-1 <b>Lease Name:</b> G & M LEWMAN TRUST
<b>Footage Location:</b> 780 ft. from the SOUTH Line
4350 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> .09/02/2008 <b>Geologist:</b>
<b>Date Completed:</b> .09/05/2008 <b>Total Depth:</b> 1743

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 386

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	MCPHERSON	<b>DRILLER:</b>	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	mulky	1254	1262				
clay	3	4	lime	1262	1275				
sand	4	14	shale	1275	1280				
shale	14	21	coal	1280	1281				
sandy shale	21	29	shale	1281	1302				
shale	29	165	coal	1302	1303				
lime	165	178	shale	1303	1350				
shale	178	262	coal	1350	1352				
sand	262	324	shale	1352	1571				
shale	324	427	coal	1571	1573				
lime	427	498	shale	1573	1643				
shale	498	632	Mississippi	1643	1743				
lime	632	657							
shale	657	828							
lime	828	846							
shale	846	888							
lime	888	926							
shale	926	1101							
pink lime	1101	1122							
black shale	1122	1127							
shale	1127	1193							
oswego	1193	1225							
summit	1225	1235							
lime	1235	1254							

\*Note: Oil around 1040 feet.

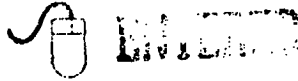
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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 19363  
LOCATION Euets  
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-9-08	2368	G+M Lewman Trust				MG
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY		STATE	ZIP CODE			
Independence		Ks				
				TRUCK #	DRIVER	TRUCK #
				520	Cliff	
				502	Phil	

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JOB TYPE 4s HOLE SIZE 6 3/4" HOLE DEPTH 1748' CASING SIZE & WEIGHT 4 1/2" 105#  
CASING DEPTH 1737' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13-15# SLURRY VOL 5400 WATER gal/sk 8° CEMENT LEFT in CASING 0'  
DISPLACEMENT 27.600 DISPLACEMENT PSI 550 MIX PSI 1000 Bp Pj RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 4 1/2" casing w/ work head. Wash 10' to PBTD 1737' Pump 11000l water w/ No Circulation Pump 10sk Gel w/ Hulls. Displace Gel to Bottom of Casing. w/ 2800l water. Got Circulation. Shut Down. Wait for Gel. Rig up to Cement. Mixed 25sk Gel w/ 2sk Hulls. Got Circulation. Mixed 175sk Thick Set Cement w/ 8" Kol-Seal. First 75sk Mixed @ 13# Pj Tail Cement mixed @ 13.2# Pj. (lost circulation w/ approx 150sk mixed.) Wash out Pump + lines. Release Pj. Displace w/ 27.600l water. Regained some circulation. Final Pumping Pressure 550PSI. Bump Pj to 1000PSI. wait 5mins. Release Pressure. Flow Held. No Cement to surface. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	175sk	Thick Set Cement	17.00	2975.00
1110A	1400*	8" Kol-Seal	.42	588.00
1118A	1750*	Gel	.17	297.50
1105	250*	Hulls	.39	97.50
5407		Ton-mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Pj	45.00	45.00
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Thank You!			Sub Total	5389.00
			SALES TAX 5.3%	212.17
			ESTIMATED TOTAL	5601.17

Ravin 3737

AUTHORIZATION 4s up

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

225534