

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Express Well Service

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-29-08</u>	<u>11-3-08</u>	<u>11-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,782-~~5000~~
County: Rooks
C NW SE SW Sec. 1 Twp. 10 S. R. 17 East West
1149 FSL feet from S / N (circle one) Line of Section
1607 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: McClay Well #: 1-1

Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2018' Kelly Bushing: 2026'
Total Depth: 3580' Plug Back Total Depth: 3551'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1234 Feet
If Alternate II completion, cement circulated from 1234
feet depth to Surface w/ 120

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-Dlg-1/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 11-19-08

Subscribed and sworn to before me this 19th day of November, 2008.

Notary Public: [Signature]
Date Commission Expires: 09/20/09

ERICA KUHLMIEER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: McClay Well #: 1-1
 Sec. 1 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log, Dual Compensated,
 Mecroresistivity Log, Borehole Compensated Sonic
 Log,

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydritc	1242	+784
Base	1278	+748
Topeka	2913	-887
Heebner	3135	-1109
Toronto	3154	-1128
Lansing	3178	-1152
BKC	3417	-1391
Arbuckle	3493	-1467

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	223'	Common	150	2% Gel, 3% CC
Production Pipe	7-7/8"	5-1/2"	14#	3579'	EA-2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3515' to 3223'	500 Gal, 15% MCA, 2bpm Vac	Same
4	3233' to 3236'	500 Gal, 15% MCA, 1bpm Vac	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3548'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/10/2008	13894

BILL TO
American Warrior, Inc. #2447 P O Box 399 Garden City, KS 67846

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	McClay	Rooks	Express Well Serv...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	7.00	420.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				120	Sacks	16.00	1,920.00T
276	Flocele				44	Lb(s)	1.50	66.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				524.22	Ton Miles	1.75	917.39
	Subtotal							5,090.89
	Sales Tax Rooks County						5.30%	107.11
<p><i>Att: Nancy</i></p> <p><i>3 pages total</i></p> <p><i>Let me know if you need anything else! Thank you - Kendra</i></p>								
We Appreciate Your Business!							Total	\$5,198.00

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CHARGE TO: *American Water*

ADDRESS: *American Water*

CITY, STATE, ZIP CODE: *...*

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TICKET
 No 13894

PAGE 1 OF 1

WELL LOCATIONS: *HAYS*

WELL/PROJECT NO.: *1-1*

LEASE: *McCoy*

COUNTY/PARISH: *Rooks*

STATE: *Ks*

CITY: *...*

DATE: *11-10-08*

OWNER: *...*

TICKET TYPE: SERVICE SALES

CONTRACTOR: *Express Well*

RIG NAME/NO.: *Express Well*

SHIPPED VIA: *EA*

DELIVERED TO: *Yankee Doodle*

ORDER NO.: *...*

WELL TYPE: *Oil*

WELL CATEGORY: *Dev. Well*

JOB PURPOSE: *Get Port Closed*

WELL PERMIT NO.: *...*

WELL LOCATION: *...*

ARRIVAL LOCATION: *...*

INVOICE INSTRUCTIONS: *...*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
525		1			MILEAGE #112	60	mi			7.00	420.00
578		1			Pump Service	1	EA			1400.00	1400.00
290		1			D. Air	1	YAL			35.00	35.00
104		1			Pump Cellular Tool Rental - <small>DID NOT CHARGE FOR DO TO WAITING TIME!</small>	1	EA	5 1/2	hr	250.00	N.C.
330		2			SHD CMT	120	SM			16.00	1920.00
276		2			FLORECC	44	LB			1.50	66.00
581		2			SERVICE CHG CMT	175	SM			1.90	332.50
333		2			DRAYAGE	524.22	Tm			1.75	917.39

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5090.89
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rooks TAX 5.3% 107.11
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				5198.00

SIGNED: *11/10/08*

TIME SIGNED: *1:30*

A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *...*

APPROVAL: *...*

Thank You!

P.2
 1-785-798-2384
 Kendra Mays
 Nov 19 08 04:00p

SWIFT Services, Inc.

DATE 11-15-08 PAGE NO. 1

JOB LOG

CUSTOMER AWI WELL NO. 1-1 LEASE MCCRAY JOB TYPE PORTCOLLAR TICKET NO. 13894

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							DNLOCATION, CHAINUP, DISCUSJOB CMT: 125 SMD 1/4" FLOCELL 2 3/8 x 5/2, PORTCOLLAR @ 1231
	1440					1000	1000	PSI TEST OPEN PC
	1445	3.0	3.0	✓		400		TRJ: RATE GOOD BELOW
	1447	3.0	0	✓		400		START MIXING CMT @ 11.2"
		4.5	6.0	✓		600		" TO CIRC M-A
		4.5	43.0	-		600		PERFECT FILL
		4.5	50.0	✓		600		CIRC CMT TO PIT! MIX 14" CMT
		4.5	55.0	-		600		END CMT 1205MS
		4.0	0	-		600		START DISP
	1500	4.0	40	-		600		END CIRC CMT TO PIT CLOSE P.C. 205MS
	1503			-		1100	1100	PSI TEST HOLD RUN IN 4 JOINTS
	1515	3.0	0	-		300		REV. OUT
			5.0	-				1ST FLAC
			8.5	-				2ND FLAC
	1520		15.0	-				ALL CLEAN
	1630							JOB COMPLETE
								THANK YOU! DANE JOSIA, ROB

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WICHITA, KS



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 13888

PAGE 1 OF 2

1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-1</u>	LEASE <u>McCay</u>	COUNTY/PARISH <u>ROOS</u>	STATE <u>KS</u>	CITY _____	DATE <u>11-03-08</u>	OWNER _____
2. <u>Ness</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR _____	RIG NAME/NO. <u>DISCOVERY DRUG #1</u>	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>1/27, ERNEST CODELL</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-163-23782</u>	WELL LOCATION <u>S1, T10, R17</u>		
4. _____	REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	60	mi			7.00	420	00
578		1			PUMP SERVICE	1	EA			1400.00	1400	00
221		1			LINER WCL	2	GAL			26.00	52	00
281		1			MUD FLUSH	500	GAL			1.00	500	00
290		1			DAIR	1	GAL			35.00	35	00
402		1			CENTRALIZER	8	EA	5 1/2	IN	100.00	800	00
403		1			CMT BASKET	1	EA	5 1/2	IN	300.00	300	00
404		1			POOT COLLAR 1234 FT	1	EA	5 1/2	IN	2300.00	2300	00
406		1			LATCH DOWN PUS & BAFFLE	1	EA	5 1/2	IN	260.00	260	00
407		1			INSERT FEED SIDE 1/2" AUTO-FILL	1	EA	5 1/2	IN	325.00	325	00

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 11-03-08 TIME SIGNED 0100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P6-1 PAGE TOTAL	6392	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pw-2	4412	89
WE UNDERSTOOD AND MET YOUR NEEDS?				SUB TOTAL	10,804	89
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				ROOKS TAX 5.3%	407	73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,212	62
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **13888**

CUSTOMER **AMERICAN WARRIOR** WELL **1-1, McClay** DATE **11-03-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY/REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		2				SKD EA 2	175	SK			13 00	2275	00
276		2				FLOCELE	44	LB			1 50	66	00
283		2				SALT	900	LB			20	180	00
284		2				CALSEAL	8	SK			30 00	240	00
285		2				CFR	80	LB			4 50	360	00
581		2				SERVICE CHG CMT	175	SK			1 90	332	50
583		2				DRAINAGE	548.22	TN			1 75	959	39
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2008 WICHITA, KS</p> <p>CONFIDENTIAL NOV 19 2008 KCC</p>													
						SERVICE CHARGE					CUBIC FEET		
						MILEAGE CHARGE	TOTAL WEIGHT		LOADED MILES		TON MILES		

CONTINUATION TOTAL **4412.89**

JOB LOG

SWIFT Services, Inc.

DATE 11-03-07 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-1 LEASE MCCRAY JOB TYPE LONGSTRING TICKET NO. 13228

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ONLOCATION, DISCUSS JOB, CHANGE OVER CMT: 175 STD EA-2 RTD 3580, SET PACE 3580, SJ 23.00, T-SPENT 3557 5 1/2 H ¹ . PORT COLLAR ON TOP ⁺ 59, 12347 CENT 1,3,5,7,9,11,13, 59 BASKET ON 59
	0130							START CS6 + FLOATEOU TAG BOTTOM - DROP BALL HOWUP
	0310							BREAK CIRC
	0315		50					PLUG RH
	0340	5.0	0		✓		200	START MUD FLOW
			12		✓			" HCL "
			32		✓			END
		5.0	0		✓		200	START CMT
			383		✓			END
								DROP PLUG - WAS OUT PL
	0400	6.5	0		✓		200	START DISP
			505		✓		300	END ON BOTTOM
			70		-		400	
			75		-		500	
			80		-		600	
			85		-		700	
	0415	4.0	867		✓		1400	LAST PLUG
	0420							RELEASE

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CONSERVATION DIVISION
WICHITA, KS

0500

JOB COMPLETE

THANK YOU!
DAVE, JOE B, DON R

