

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1044935

Form CDP-1

May 2010

Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Chieftain Oil Co., Inc.</b>		License Number: <b>33235</b>	
Operator Address: <b>605 S. 6th; PO Box 124</b>		<b>KIOWA KS 67070</b>	
Contact Person: <b>Ron Molz</b>		Phone Number: <b>620-825-4030</b>	
Lease Name & Well No.: <b>Circle D 1</b>		Pit Location (QQQQ): <b>SE - NW - NW - NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>10,000</b> (bbls)	Sec. <b>14</b> Twp. <b>33</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,949</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,190</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barber</b> _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Sprayed sides &amp; bottom with drilling mud.</b>	
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>2500</b> feet    Depth of water well <b>60</b> feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Chemical Mud</b> Number of working pits to be utilized: <b>0</b> Abandonment procedure: <b>Haul off, evaporate, then backfill.</b> _____ Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

## KCC OFFICE USE ONLY

 Liner     Steel Pit     RFAC     RFASDate Received: **09/30/2010**    Permit Number: **15-007-23600-00-00**    Permit Date: **09/27/2010**    Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

**82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.**

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

**Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

I, Scott Circle, am the landowner of the NE/4 of Section 14, Township 33S, Range 11 West containing 160 acres in Barber County, Kansas. As such, I authorize Chieftain Oil Co., Inc. to haul drilling fluids from the Circle D #1 well located in NW/4 of Section 14, Township 33S, Range 11 West in Barber County, Kansas into the haul-off pit located in the NE/4 of Section 14, Township 33S, Range 11W 4949 feet from the south line & 2190 feet from the east line..

Amanda Cox  
Witness

Scott Circle  
Scott Circle

Sept. 30, 2010  
Date

30 Sept 10  
Date

### Summary of Changes

Lease Name and Number: Circle D 1

API/Permit #: 15-007-23600-00-00

Doc ID: 1044935

Correction Number: 1

Field Name	Previous Value	New Value
KCC Only - Date Received	09/27/2010	09/30/2010
Lease Name	Circle A	Circle D
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1044837	../kcc/detail/operatorEditDetail.cfm?docID=1044935
Well Number	2	1

## Summary of Attachments

Lease Name and Number: Circle D 1

Doc ID: 1044935

Correction Number: 1

Attachment Name