

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4175  
Name: Dvorachek, Harold A. dba Quest Dev. Co.  
Address 1: P.O. Box 413  
Address 2: \_\_\_\_\_  
City: Iola State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: Hal Dvorachek  
Phone: ( 620 ) 365-5862  
CONTRACTOR: License # 33900  
Name: Steve Leis  
Wellsite Geologist: none  
Purchaser: High Sierra

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

08/13/2010    08/14/2010    10/07/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - ~~031-22548-00-09~~ 22713-5000  
Spot Description: \_\_\_\_\_  
NW SE NE NE Sec. 32 Twp. 22 S. R. 17  East  West  
957 Feet from  North /  South Line of Section  
475 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Coffee  
Lease Name: Mannschreck Well #: 4  
Field Name: Parmely  
Producing Formation: Squirrel Sand  
Elevation: Ground: 1041 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1038 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1033  
feet depth to: surface w/ 145 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: 80 bbls  
Dewatering method used: Haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Kepley Well Service  
Lease Name: Taylor License #: 33749  
Quarter SE Sec. 33 Twp. 27 S. R. 18  East  West  
County: Neosho Permit #: E-26368

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: H. Dvorachek  
Title: OWNER Date: 12/01/2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 12/6/10

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**DEC 03 2010**

**KCC WICHITA**  
Date: 12/6/10

Operator Name: Dvorachek, Harold A. dba Quest Dev. Co. Lease Name: Mannschreck Well #: 4  
 Sec. 32 Twp. 22 S. R. 17  East  West County: Coffee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee Shale</td> <td>940</td> <td>+100</td> </tr> </table>	Name	Top	Datum	Cherokee Shale	940	+100
Name	Top	Datum					
Cherokee Shale	940	+100					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10"	7"	17	40	Portland	9	
Production Casing	5 7/8"	2 7/8"	7.7	1033	OWC	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	17 shots@ 975'-983'	Acidize 100 gal 15% HCl 300 lb 20/40 brown sand 1200 lb brown sand	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <u>10/10/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td>1.0</td> <td>trace</td> <td>24</td> <td> </td> <td>26.5</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	1.0	trace	24		26.5
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
1.0	trace	24		26.5							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>975'-983'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**DEC 03 2010**  
**KCC WICHITA**



# Kepley Well Service, LLC

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
8/16/2010	A-45147

## Cement Treatment Report

Harold Dvorachek  
Quest Development  
P.O. Box 413  
Iola, KS 66749

(x) Landed Plug on Bottom at 700 PSI  
 (x) Shut in Pressure  
 (x) Good Cement Returns  
 () Topped off well with \_\_\_\_\_ sacks  
 (x) Set Float Shoe

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 5 5/8"  
 TOTAL DEPTH: 1037

Well Name	Terms	Due Date		
	Net 15 days	9/15/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Cement in 2 7/8"	1,032	3.00	3,096.00	
Sales Tax		6.30%	0.00	
<div data-bbox="165 1102 667 1372" data-label="Text" style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;">           Manuschreck #4            Coffey County            Section: 32            Township: 32            Range: 17         </div>				
			RECEIVED DEC 03 2010 KCC WICHITA	

Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, 3 GEL. 1 METSO, COTTONSEED ahead, blended 141 sacks of OWC cement, dropped rubber plug, and pumped 6.4 barrels of water

Total	\$3,096.00
Payments/Credits	\$0.00
Balance Due	\$3,096.00

THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2281

PAGE NO 1

STOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
*5				CASH/CHECK/BANKCARD	BE	8/13/10	7:33

\*\*\*\* CASH \*\*\*\*

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DOCH 022626  
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 \* INVOICE \*  
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TAX : 00% IOLA IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUQT	UNITS	PRICE/PER	EXTENSION
10		EA	PC	PORTLAND CEMENT		10	9.45 /EA	94.50

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 DEC 03 2010  
 KCC WICHITA

** PAYMENT RECEIVED **	102.34	TAXABLE	94.50
** PAID IN FULL **		NON-TAXABLE	0.00
		SUBTOTAL	94.50
RECEIVED BY	CHECK PAYMENT		
	CK# 2444 808#	102.34	
		TAX AMOUNT	7.84
		TOTAL AMOUNT	102.34