

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4175  
Name: Dvorachek, Harold A.  
Address 1: P. O. Box 413  
Address 2: \_\_\_\_\_  
City: Iola State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: Harold Dvorachek  
Phone: ( 620 ) 365-5862  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: High Sierra

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>Aug. 18, 2010</u>	<u>Aug. 19, 2010</u>	<u>9/24/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22714-00-00

Spot Description: \_\_\_\_\_  
NE\_NE\_SW\_NW Sec. 33 Twp. 22 S. R. 17  East  West  
1,515 Feet from  North /  South Line of Section  
1,090 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Coffee

Lease Name: Lehmann Well #: 8

Field Name: Parmely

Producing Formation: Squirrel Sand

Elevation: Ground: 1036 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 1350 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1345

feet depth to: surface w/ 160 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: Owen, Matthew

Lease Name: Pike License #: 33662

Quarter SE Sec. 5 Twp. 27 S. R. 10  East  West

County: Greenwood Permit #: CD-5832, CD-21961

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OWNER Date: 12/01/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III

Approved by: DG

Date: 12/6/10

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Operator Name: Dvorachek, Harold A. Lease Name: Lehmann Well #: 8  
 Sec. 33 Twp. 22 S. R. 17  East  West County: Coffee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee Shale</td> <td>932'</td> <td>+104</td> </tr> </table>	Name	Top	Datum	Cherokee Shale	932'	+104
Name	Top	Datum					
Cherokee Shale	932'	+104					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10"	7"	17	40	Portland	10	
Production Casing	5 7/8"	2 7/8"	7.7	1345	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	13 shots @ 966'-972'	Acidize 100 gal 15% HCl 300# 20/40 brown sand 2200# 12/30 brown sand	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <b>9/26/2010</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <b>0.0</b>	Gas Mcf <b>Trace</b>	Water Bbls. <b>24</b>	Gas-Oil Ratio	Gravity <b>26.5</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>966'-972'</b>
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# Hodown Drilling

INVOICE

P.O. Box 92  
 Yates Center, KS 66783  
 (719) 210-8806 (620) 330-6328

DATE: August 31, 2010  
 INVOICE #

FOR: well #8 Lehmann lease

**BILL TO:**  
 Hal Dvorachek  
 Quest Development Co  
 P.O. Box 413  
 Iola, KS 66749

DESCRIPTION	HOURS	RATE	AMOUNT
1350' 5 7/8" hole		[REDACTED]	\$ [REDACTED]
6 hrs rig time		[REDACTED]	[REDACTED]
10 sacks cement		13.00	130.00
SUBTOTAL			\$ [REDACTED]
TAX RATE			
SALES TAX			
OTHER			
TOTAL			\$ [REDACTED]

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Make checks payable to Hodown Drilling  
 Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

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THANK YOU FOR YOUR BUSINESS!



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236226

Invoice Date: 08/27/2010 Terms: 0/30,n/30

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QUEST DEVELOPMENT  
HAL DVORACHEK  
P.O. BOX 413  
IOLA KS 66749  
(620) 365-5862

LEHMANN #8  
29093  
08-26-10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	160.00	17.0000	2720.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00
1123	CITY WATER	4000.00	.0149	59.60
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
Description		Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
445	CEMENT PUMP	1.00	925.00	925.00
445	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
543	TON MILEAGE DELIVERY	332.80	1.20	399.36

*Bid*

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Parts: 2977.60 Freight: .00 Tax: 187.59 AR 4971.55  
Labor: .00 Misc: .00 Total: 4971.55  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

Footage taken	Sample type	Footage taken	Sample type	Surface casing
				40' of 7"
0_4	soil	1319_1321	soft lime	
4_16	clay	1321_1328	hard lime	
16_17	gravel	1328_1332	softer lime	
17_127	shale	1332_1350	hard lime	
127_154	lime	1350	T.D.	
154_182	shale			
182_242	lime			
242_339	shale			
339_394	lime			
394_437	shale			
437_494	lime			
494_502	shale			
502_515	lime			
515_527	shale			
527_547	lime			
547_551	shale			
551_567	lime			
567_718	shale			
718_721	lime			
721_743	shale			
743_747	lime			
747_759	shale			
759_772	lime			
772_840	shale			
840_843	lime			
843_867	shale			
867_870	lime			
870_874	black shale			
874_887	shale			
887_890	lime			
890_927	shale			
927_931	lime			
931_963	shale			
963_964	1st cap rock			
964_968	shale			
968_974	oil sand			
974_981	sandy shale			
981_1100	shale			
1100_1105	black shale			
1105_1112	shale			
1112_1116	broken sand			
1116_1144	shale			
1144_1145	lime			
1145_1298	shale			
	1298 top of Miss.			
1298_1304	hard lime			
1304_1307	soft lime			
1307_1312	hard lime			
1312_1318	soft lime			
1318_1319	hard lime			

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