

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

DEC 02 2010

Form ACO-1
June 2009

Form Must Be Typed

Form must be Signed

Blank must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 30102

Name: Robert Christenson dba C & S Oil

Address 1: PO Box 41

Address 2: _____

City: Neosho Falls State: KS Zip: 66758 + _____

Contact Person: Robert Christenson

Phone: (620) 365-0919

CONTRACTOR: License # 33783

Name: Michael Drilling LLC

Wellsite Geologist: none

Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

8/16/2010	8/18/2010	8/18/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27680-00-00

Spot Description: _____

NW_NW_NW_SW Sec. 26 Twp. 23 S. R. 16 East West

2,475 Feet from North / South Line of Section

5,115 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Yoho Well #: 10

Field Name: Vernon

Producing Formation: Mississippi

Elevation: Ground: 1053 Kelly Bushing: none

Total Depth: 1465 Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at: 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1450

feet depth to: surface w/ 157 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 180 bbls

Dewatering method used: hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Hurricane Services, Inc.

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

Title: Owner

Date: 11/15/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Alt 2 - Dig - 12/6/10

Operator Name: Robert Christenson dba C & S Oil Lease Name: Yoho Well #: 10
 Sec. 26 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	20#	45'	portland	10	
production	6 3/4"	4.5"	10.5#	1450'	Quick Set	157	
tubing		2 3/8"	4.6#	1228'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1392.5 to 1396.5 (9 perfs)	1100 Gal 15% HCL	
2	1404 to 1413 (19 perfs)		

RECEIVED
 DEC 02 2010
 KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 9/01/2010
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil Bbls. 1 Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

081810

Company: C-S Oil
 Address: P.O. Box 41
Neosho Falls Ks 66758
 Ordered By: Bob

Date: 08/18/10
 Lease: Yoho Mississippi
 County: _____
 Well#: _____
 API#: _____

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-45	Overburden	1390-1397	Softer Break
45-155	Shale	1397-1409	Oil Show
155-243	Lime	1409-1465	Lime
243-267	Shale	1465	TD
267-310	Lime		
310-326	Sandy Shale		Surface 45'
326-463	Lime		
463-505	Shale With Lime Streaks		
505-635	Lime		
635-707	Shale		
707-745	Sandy Shale		
745-820	Shale		
820-855	Lime		
855-910	Sandy Shale		
910-919	Lime		Surface 21
919-965	Shale		
965-975	Lime		
975-985	Black Shale		
985-988	Lime		
988-997	Oil Show		
997-1024	Lime and Shale		
1024-1039	Oder-Oil Sand		
1039-1375	Shale		
1375-1390	Lime		

RECEIVED
DEC 02 2010
KCC WICHITA

Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
 4004

DATE 8-18-10

COUNTY Woodson CITY _____

CHARGE TO C&S Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Yoho #10 CONTRACTOR Michael Drilling / Hurricane Serv Rig #4

KIND OF JOB Longstring SEC. 26 TWP. 23 RNG. 16E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
157 SKs	Quick Set cement		2590.50
785 lbs	KOL-SEAL 5" P/SK		353.25
700 lbs	Gel > Flush Ahead		175.00
6 Hrs	water Transport #190		600.00
6 Hrs	water Truck #193		480.00
	Mileage on Trk #107		45.00
9.5 Ton	BULK TRK. MILES		313.50
30	PUMP TRK. MILES		90.00
1	4 1/2" Cement Basket		135.00
1	PLUGS 4 1/2" Top Rubber		36.50
		7.32 SALES TAX	240.19
		TOTAL	5808.94

T.D. 1465'

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 1450' VOLUME 23 Bbls.

TBG SET AT _____ VOLUME **RECEIVED**

SIZE PIPE 4 1/2" - 10.5 lb.

PKER DEPTH _____ **DEC 02 2010**

TIME FINISHED _____ **KGC WICHITA**

REMARKS: Rig up to 4 1/2" casing, Break circulation with fresh water - washed casing down to end on S/P.
Mixed 700 lbs. Gel, circulate Gel around to condition hole. Shut down - Rig up Cement Head.
Pumped 1.5 Bbl. Dye water Ahead. Mixed 157 SKs Quick Set cement w/ 5" P/SK of KOL-SEAL. Shut down
wash out Pump & lines - Release Plug - Displace Plug with 23 Bbls water. Final Pumping at 600 PSI
Bumped Plug to 1100 PSI, Release Pressure - Float Held - close casing w/ O/PST with Good cement returns to surface

EQUIPMENT USED
 NAME Kelly Kimberlin UNIT NO. 185
Brad Butler

EQUIPMENT USED
 NAME Delbert #91, Adam #193, Mark #170 #30 UNIT NO. _____
witnessed by Bob



CONSOLIDATED
Oil Well Services, LLC

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

3rd well

TICKET NUMBER 44560

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-27-10	2027	Ycho #10		23	26	13	WOO	Miss Lime
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	1	PUMP CHARGE incl Jobs w/ Free Unit	\$600	600
5302	1	Acid Sucker		375
3107	1100	15% HCl Acid		1870
3166	3	Acid Inhibitor		138
3167	3	Acid Retarder		120
3175B	5	StimGel		200
3178	3	Silt Suspender		11.00
3129.75	1600	City Water (Anoka)		23.84
3172A	2	KCl Substitute		70
5601	1	Free Valve		100
5115	1	Ball Inspector		N/C
4326	29	2 1/2" Ball Seals		87.00
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
8105	50	MILEAGE Mobilization + 3 P.A.S		
		WATER TRANSPORTS		
5502A.75	2	VACUUM TRUCKS		
		FRAC SAND		
		SALES TAX	7.3%	8.09
		ESTIMATED TOTAL		3978.93

RECEIVED
DEC 02 2010

KCC WICHITA

Rev'n 2780

CUSTOMER or AGENTS SIGNATURE _____ COWS FOREMAN Gary Wisel

CUSTOMER or AGENT (PLEASE PRINT) 236290 DATE 8-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account