

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33186  
 Name: LB Exploration, Inc.  
 Address 1: 2135 2nd Road  
 Address 2: \_\_\_\_\_  
 City: Holyrood State: KS Zip: 67450 + \_\_\_\_\_  
 Contact Person: Michael Petermann  
 Phone: (785) 252-8034  
 CONTRACTOR: License # 33323  
 Name: Petromark Drilling, LLC  
 Wellsite Geologist: James C. Musgrove  
 Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
 10/9/2007    10/16/2007    10/25/2007  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 009-25103-00-00  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW\_NW\_NW Sec. 13 Twp. 17 S. R. 11  East  West  
900 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Barton  
 Lease Name: Burmeister Well #: 1  
 Field Name: Kraft-Prussa  
 Producing Formation: Arbuckle/Lansing  
 Elevation: Ground: 1896 Kelly Bushing: 1901  
 Total Depth: 3415 Plug Back Total Depth: 3362  
 Amount of Surface Pipe Set and Cemented at: 595 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 45,000 ppm Fluid volume: 480 bbls  
 Dewatering method used: Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 12/1/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 U:C Distribution  
 ALT  I  II  III Approved by: Dlg Date: 12/6/10

Operator Name: LB Exploration, Inc. Lease Name: Burmeister Well #: 1  
 Sec. 13 Twp. 17 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL CNL/CDL MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	595	common	350	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	3,414	ASC	125	5# Kolseal / sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3356-60	<b>RECEIVED</b> <b>DEC 02 2010</b> <b>KCC WICHITA</b>	
6	3350-52 3342-48 3338-39		
2	3262-68 3228-32 3088-92 3060-65		

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3310'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., INC.

30938

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-10-07</u>	SEC. <u>13</u>	TWP. <u>17S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
<u>BURMEISTER</u> LEASE	WELL # <u>1</u>	LOCATION <u>1568 Wilson BITP 2N</u>		COUNTY <u>Baton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>3/4 W S/INTO</u>					

CONTRACTOR PETROMARK Rig 2

OWNER LB Exploration

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 600'

CEMENT

CASING SIZE 8 5/8 DEPTH 575'

AMOUNT ORDERED 350sx common

TUBING SIZE DEPTH

+ 3% CC + 2% GEL

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

COMMON 350M @ 11.10 3885.00

MEAS. LINE SHOE JOINT 25'

POZMIX @

CEMENT LEFT IN CSG. 25'

GEL 7M @ 16.65 116.55

PERFS.

CHLORIDE 11M @ 46.60 512.60

DISPLACEMENT FRESH WATER 37BBLs

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

# 181 HELPER WAYNE D

BULK TRUCK

# 344 DRIVER CARL S

BULK TRUCK

# DRIVER

HANDLING 368M @ 1.90 699.20

MILEAGE 368M @ 2.25 828.00

TOTAL 6041.35

REMARKS:

pipe on bottom Break circulate  
pump 350sx common + 3% CC +  
2% GEL SHUT DOWN Released  
plug and disp with 37BBLs  
FRESH WATER SHUT in cement  
DIP circulation

Rig Down

SERVICE

DEPTH OF JOB 575'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 275' @ 65 178.75

MILEAGE 25 @ 6.00 150.00

MANIFOLD Head Rent @ 100.00 100.00

RECEIVED

DEC 02 2010

KCC WICHITA TOTAL 1243.75

CHARGE TO: LB Exploration

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 wooden plug 60.00

Thank  
you

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

25663

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: L.B.

DATE <u>10-16-07</u>	SEC <u>13</u>	TWP <u>17s</u>	RANGE <u>11w</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Buesmeister</u>	WELL.# <u>1</u>	LOCATION <u>156 + Wilson Bl + P</u>			COUNTY <u>Barton</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2N 3/4 W S/S</u>			

CONTRACTOR Petromark Rig 2

TYPE OF JOB 5 1/2" P.P.C. Job

HOLE SIZE 7 3/4" T.D. 3415 #

CASING SIZE 5 1/2" DEPTH 3414 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1600 # MINIMUM 620 #

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.59

CEMENT LEFT IN CSG. 42.59

PERFS. \_\_\_\_\_

DISPLACEMENT 83 1/2 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 125 sk ASC  
5 # Kol-seal Pr/sk  
500 gal WFR II

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M.  
HELPER Randy P.

BULK TRUCK # 312 DRIVER Kevin W.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>125 sk</u>	<u>13.75 1718.75</u>
Kol-seal	@	<u>625 #</u>	<u>.70 437.50</u>
Seal	@	<u>6 sk</u>	<u>19.20 115.20</u>
WFR II	@	<u>500 gal</u>	<u>1.00 500.00</u>
_____	@	_____	_____
RECEIVED	@	_____	_____
DEC 02 2010	@	_____	_____
_____	@	_____	_____
HANDLING	@	<u>143 sk</u>	<u>1.90 271.70</u>
MILEAGE	@	<u>143 X 25 X .09</u>	<u>321.75</u>
TOTAL			<u>3364.90</u>

REMARKS:

Circulate Hole with Rig  
Mud Pump Pump mud brush +  
plug Rat Hole mix cement down  
the pipe. The wash up + then  
Release plug Displace plug down  
with water  
Hot Hold 1300"

SERVICE

DEPTH OF JOB	<u>3414 #</u>	_____	_____
PUMP TRUCK CHARGE	_____	<u>1610.00</u>	_____
EXTRA FOOTAGE	@	_____	_____
MILEAGE	@	<u>25</u>	<u>6.00 150.00</u>
MANIFOLD	@	<u>Head Rent</u>	<u>100.00 100.00</u>
Pres chart	@	<u>✓</u>	_____
Rot Head	@	<u>✓</u>	<u>100.00 100.00</u>
TOTAL			<u>1960.00</u>

CHARGE TO: L.B. Exploration Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-5 1/2 float shoe	@	<u>470.00</u>	<u>470.00</u>
1-5 1/2 hatchdown Plug	@	<u>410.00</u>	<u>410.00</u>
5-5 1/2 Centralizers	@	<u>50.00</u>	<u>250.00</u>
_____	@	_____	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

*Thank you*