

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: _____
Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-18-10	6-22-10	10-17-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28751-00-00
Spot Description: SW Quarter
sw_nw_nw_sw Sec. 19 Twp. 16 S. R. 22 East West
2,157 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Tarr I Well #: D-6
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1035 Kelly Bushing: 1045
Total Depth: 688 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 671
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all free water disposed of injection system on lease E-20735

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley
Title: Partner Date: 11-24-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/6/10

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Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr I Well #: D-6
 Sec. 19 Twp. 16 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>7</td> </tr> <tr> <td>lime and shale</td> <td>7</td> <td>671</td> </tr> <tr> <td>oil sand Squirrel</td> <td>671</td> <td>688</td> </tr> </table>	Name	Top	Datum	soil	surface	7	lime and shale	7	671	oil sand Squirrel	671	688
Name	Top	Datum											
soil	surface	7											
lime and shale	7	671											
oil sand Squirrel	671	688											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6 in	18	20	common	5	
production	5 5/8	2 7/8	8.6	671	common	90	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	rag packer at 671	40 sack water gel frac, 100 lbs rock salt	671 to 688

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11-17-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 4
		Water Bbls. 4
		Gas-Oil Ratio 31
		Gravity 31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Lease :	Tarr 1	
Owner;	Diamond B Miami Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 672' 2 7/8	Cemented: 90	Hole Size: 5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: D-6
Location: NW NW SW S19 T16 R22
County: Miami
FSL: 2157
FWL:165
API#: 15-121-28751-00-00
Started: 6-18-10
Completed: 6-22-10

SN: NONE	Packer: 671'
Plugged:	Bottom Plug:

TD: 688'

8rd

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top soil	8	630	Black shale
7	9	Clay	17	647	Lime (shale)
11	20	Lime	6	652	Lime
1	21	Clay	9	661	Shale
6	27	Black shale	3	664	Light shale
11	38	Lime	1	665	Lime
5	43	Sandy shale	4	669	Shale
23	66	Lime	2	671	Shale (sand str.)(strong odor)
6	72	Shaley	2	673	Oil sand(some shale)(fair bleed)
5	77	Red bed	2	675	Oil sand (good bleed)(some shale)
13	90	Shale	3	678	Oil sand (good bleed)
16	106	Lime	6	684	Oil sand (good bleed) (some shale)
4	110	Shale	TD	689	Sandy shale (oil sand str.)
27	137	Sandy shale			
1	138	Sand (dry)			
60	198	Shale			
20	218	Lime			
9	227	Shale			
11	238	Sand(dry)			
12	250	Light shale			
8	258	Lime			
17	275	Shale			
12	287	Sand(dry)			
10	297	Lime			
19	316	Shale			
23	339	Lime			
9	348	Shale			
3	351	Black shale			
19	370	Lime			
4	374	Black shale			
22	396	Lime			
4	400	Light shale			
14	414	Shale			
2	416	Oil sand (shaley fair bleed)			
16	432	Sandy shale			
125	557	Shale			
9	566	Lime			
26	597	Shale			
1	593	Coal			
1	594	Shale			
6	600	Lime			
2	602	Shale			
2	604	Oil sand (good bleed)			
1	605	Oil sand (shaley) 9fair bleed)			
1	606	Shale(oil sand str)			
12	618	SHALE			
4	622	Lime(oil show)			

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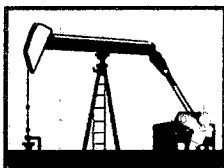
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Billing Statement

Invoice # 0002

Bill To;
Diamond B Miami Flood Ltd.
34475 W.263st.
Paola Ks.66071



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991



Date	Well #	Lease Name	Work Description	Price	Total
6-18-10	D-6	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-22-10	D-6	Tarr 1	669' 5 5/8 hole \$17 per ft.	\$4683.00	
			Cementing & running 672' of 2 7/8 8rd pipe	\$600.00	
			D-6 Total		\$5583.00
6-22-10	D-5	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-24-10	D-5	Tarr 1	674' 5 5/8 hole \$7. per ft.	\$4718.00	
6-24-10	D-5	Tarr 1	Cementing & running 675' 2 7/8 8rd. pipe	\$600.00	
			D-6 total		\$5618.00
6-28-10	W-1	Tarr 1	20' 8 3/4" surface hole and cementing	\$300.00	
			\$15. per ft.		
6-30-10	W-1	Tarr 1	712' 5 5/8 hole \$7. per ft.	\$4989.00	
			Cementing & running 722' 2 7/8 8rd. pipe	\$600.00	
			W-1 total		\$5884.00
6-30-10	D-7	Tarr 1	20' 8 3/4" surface hole & cementing	\$300.00	
			\$15.per ft.		
7-2-10	D-7	Tarr 1	671' 5 5/8 hole \$7 per ft.	\$4697.00	
			Cementing & running 674' 2 7/8 8rd pipe	\$600.00	
			D-7 total		\$5597.00
6-25-10	#12	Murphy	Plugging 4' hole 78 sacks	\$400.00	
6-25-10	#8	Murphy	Plugging 4" hole 68 sacks	\$400.00	
6-25-10	#7	Murphy	Plugging 4" hole 46 sacks	\$400.00	
6-25-10	3-F	Tarr 1	Plugging 2" hole 27 sacks	\$400.00	

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Diversified Supply
 21368 Earnest Road
 Parker, KS 66072
 913-898-6200

11/18/10

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		ADDRESS		CITY, STATE, ZIP	
TIA FERRY		785-883-2400		Miami Flood	
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
		X			
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1					
2	270 BAGS PORTLAND	8.95	2416.50		
3					
4	280 BAGS FLYASH	6.30	1764.00		
5					
6					
7					
8			4180.50		
9			305.18		
10					
11			4485.68		
12					
13			175-		
14					
15	38709 W 263RD		4660.68		
16	WESVILLE, KS 66092				
17					
18					
19					
20					
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