

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: _____
Purchaser: Plains

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

8-3-10	8-5-10	11-24-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28785-00-00
Spot Description: SW Quarter
se se ne sw Sec. 23 Twp. 16 S. R. 21 ☒ East ☐ West
3,770 Feet from ☒ North / ☐ South Line of Section
2,825 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☒ NE ☐ NW ☐ SE ☐ SW
County: Miami
Lease Name: Henning Well #: DH-29
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1025 Kelly Bushing: 1035
Total Depth: 688 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 675
feet depth to: surface w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all free water disposed of injection system on lease E-6337

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley
Title: Partner Date: 11-24-10

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Dg Date: 12/6/10

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Henning Well #: DH-29
 Sec. 23 Twp. 16 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

drilling

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
soil	surface	5
lime and shale	5	675
oil sand Squirrel	675	688

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6 in	18	20	common	5	
production	5 5/8	2 7/8	8.6	675	common	110	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	rag packer at 675	40 sack water gel frac, 100 lbs rock salt	675 to 688

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. 11-24-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity 30

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____	
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Dale Jackson Production
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991

Total\$11,812.00

Lease :	Henning	
Owner:	Diamond B Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 676 2 7/8"	Cemented: 110	Hole Size: 5 5/8

8rd

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

SN: NONE	Packer: 675
Plugged:	Bottom Plug:

Well #: DH-29
Location: SE-NE-SW-S23T16R21
County: Miami
FNL: 3770
FEL: 2825
API#: 15-121-28785-00-00
Started: 8/3-10
Completed: 8/5/10
TD: 688cd

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top soil	5	667	lime
3	5	Clay	3	670	Shale
19	24	Lime	2	672	Shale (oil sand strk)
6	30	Black shale	2	674	oil sand (fair bleed)
11	41	Lime	2	676	Oil sand (fair bleed)(some shale)
10	51	Shale	2	678	oil sand(shaley)(fair bleed)
20	71	Lime	5	683	oil sand (poor bleed)(some shale)
6	77	Shale	1	684	Oil sand (very shaley)(poor bleed)
2	79	Red bed	1	685	Oil sand (poor bleed)(some shale)
16	95	Shale	TD	688	Shale(oil sand strk)
21	116	Lime			
5	121	Shale			
1	122	Sand (DRY)			
20	142	Sandy shale			
54	196	Shale			
20	216	Lime			
15	231	Shale			
2	233	Sandy shale(oil show)			
14	247	Shale			
7	254	Lime			
16	270	Shale			
17	287	Sand(dry)(oder)			
8	295	Lime			
42	337	Shale			
5	342	Lime			
12	354	Black shale			
13	367	Lime			
5	372	Black shale			
5	377	Lime			
8	385	Shale			
5	390	Lime			
23	413	Shale			
20	433	Sandy shale(oil show)			
68	501	Shale			
3	504	Sandy shale(oil show)			
51	585	Shale			
7	562	Lime			
30	592	Shale			
1	593	Coal			
5	598	Shale			
7	605	Lime			
15	620	Shale			
4	624	Lime			
3	627	Black shale			
22	649	Shale (limey0			
4	653	Lime			
9	662	shale			

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Avery Lumber

P.O. BOX 68
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

ESTIMATE

Page: 1		Estimate: 00000634	
Special :		Time: 12:56:01	COD REPRIN
Instructions :		Ship Date: 07/26/10	
		Invoice Date: 07/26/10	
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date: 07/26/10	
Sold To: JIM FERLEY 1234 WELLSVILLE		Ship To: JIM FERLEY () - (913) 259-1578	
Customer #: COD		Customer PO:	Order By:

COD
T 28

popimg01

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2798.50
160.00	160.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	816.00
14.00	14.00	L	EA	OPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*M: Mike
K: K*

*DELIVERED DIRECT TO JOB SITE
BY ABINGDON PUL. ADJUSTED QUANTITIES
DIFFERENCE OF \$162.72 MORE.
PLEASE GIVE ME A CALL 2 DAYS IN ADVANCE
FOR DELIVERY*

ESTIMATE

*1896
7/27/10
162.72*

Estimate Expires 08/25/10

**ESTIMATE
ONLY**

1 - Merchant Copy

		Sales total	\$3850.50
Taxable	3850.50		
Non-taxable	0.00	Sales tax	290.71
Tax #			
		TOTAL	\$4141.21

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