

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/29/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central Ave
Address 2: Suite #300
City: Wichita State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: 316-636-2737

CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Robert Hendrix
Purchaser: Oil: MVPurchasing

Designate Type of Completion:
 New Well Re-Entry: Workover
 Oil WSW SWID SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/6/2010 8/15/2010 9/29/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-051-26020-0000

Spot Description: 70'S & 110'W of

NE NW NW Sec 8 Twp 12 S. R. 19 East West
400 Feet from North / South Line of Section
880 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ellis

Lease Name: MASSIER "A" Well #: #1-8

Field Name: Wildcat

Producing Formation: Arbuckle, LKC

Elevation: Ground: 2205' Kelly Bushing: 2216'

Total Depth: 3807' Plug Back Total Depth: 3807'

Amount of Surface Pipe Set and Cemented at: 224' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1485 Feet

If Alternate II completion, cement circulated from: 1485'

feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 33,000 ppm. Fluid Volume: 1,000 bbls

Dewatering method used: Evaporation and Haul Fluids

Location of fluid disposal if hauled offsite:

Operator Name: Gene Karlin Company

Lease Name: NUSS #1-5 License #: 3444

Quarter NE/4 Sec. 5 Twp 13 S. R. 17 East West

County: Ellis Permit #: D-25588

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President - Production Date: 11/29/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/29/10 - 11/29/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

RECEIVED
DEC 03 2010

KCC WICHITA