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Form ACO-1 October 2008

DEC 0 1 2010 orm must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESC	CRIPTION OF WELL & LEASEKCC WICHITA 11/30/17
OPERATOR: License #5278	API NO. 15- 025-20362-0003
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	
Address 2: Suite 500	1980 Feet from X North / South Line of Section
City Oklahoma City State OK Zip: 73112 +	990 Feet from East / X West Line of Section
Contact Person: DAWN ROCKEL Phone (_405) 246-3226 KCC	Footages Calculated from Nearest Outside Section Corner: NE X NW SE SW
CONTRACTOR: License # 34000 NOV 3 0 2010	CountyCLARK
Name: KENAI MID-CONTINENT, INC. CONFIDENTIAL	Lease Name THEIS 7 RE-ENTRY Well # 1
Wellsite Geologist:	Field Name MCKINNEY
Purchaser: DCP MIDSTREAM, LP	Producing FormationMISSISSIPPIAN
Designate Type of Completion **Recompletion**	Elevation: Ground 2171' Kelley Bushing
New Well Re-Entry Workover	Total Depth 6300' Plug Back Total Depth 6253'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented atFeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth setFeet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
If Workover/Reentry: Old Well Info as follows: Operator:ENRON_OIL & GAS_COMPANY	feet depth tow/sx cmt.
Well Name: THEIS 7 RE-ENTRY #1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date 11/30/98 Original Total Depth 6300	Chloride content ppm Fluid volume bbls
Deepening X Re-perfConv.to EnhrConv.to SWD	Dewatering method used
Plug Back ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
8/8/2010 8/17/2010	QuarterSec. Twp. S.R. East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, workover on side two of this form will be held confidential for a period of 12 mor confidentiality in excess of 12 months). One copy of all wireline logs and g	the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information with sift requested in writing and submitted with the form (see rule 82-3-107 for eologist well report shall be attached with this form. ALL CEMENTING TICKETS P-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promiting red to regulative complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
ignature \(\frac{1}{1}\) \(\frac{1}\) \(KCC Office Use ONLY

Notary Public

Date Commission Expires

| Date Commission | Date C

Subscribed and sworn to before me this

- NOTT MI

Letter of Confidentiality Attached 1 30 10

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution