

JUN 01 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481	
Operator Address: 10378 N. 281 Hwy		Pratt, Ks 67124	
Contact Person: Jim Byers		Phone Number: 620-672-9001	
Lease Name & Well No.: Norris #4		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/29/10 Pit capacity: 100 (bbbs)	
		Sec. 22 Twp. 25 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 3,630 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Edwards County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? 7 Mill Plastic Liner	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: _____ (feet)		No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 mil plastic liner from Jayhawk oilfield supply. installed and backfilled at edges to hold into place.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily removal of fluids and inspect liner.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet 1873 feet 65 feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6-1-10	Permit Number: 15-047-20605	Permit Date: 4-28-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4-28-2010

TIME: 10:15

OPERATOR: Apollo

CONTACT PERSON: Tim Ryan

EASE NAME: Norris H4

NW 9E SW SEC. 22 TWP. 25 RANGE 16 (W) COUNTY: Edwards

CONSTRUCTION:

SIZE: WIDTH 6 LENGTH 17 DEPTH 4
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): 80'

TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: _____ Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

None

Steve Durant

Agent

Date 4-28-10

May 27, 2010

Apollo Energies
10378 N 281 Hwy
Pratt, KS 67124-7920

RE: Verbal on Workover Pit
Norris #4 Lease
SW/4 Sec. 22-26S-16W
Edwards County, Kansas


Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 04/28/2010. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department