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 JUN 08 2010  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 APPLICATION FOR SURFACE PIT

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

|  |  |   |  |
|--|--|---|--|
| Operator Name: GLM Company   |  | License Number: 3134  |  |
| Operator Address: P.O. Box 193 Russell, Kansas 67665   |  |   |  |
| Contact Person: Terry E. Morris  |  | Phone Number: 785-483-1307  |  |
| Lease Name & Well No.: Cotton #1   |  | Pit Location (QQQQ):<br>_____ W/2 _____ NE _____ NW<br>Sec. 36 Twp. 15 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br>4,620 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br>3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br>Russell _____ County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br>15-167-21943 |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br>80 _____ (bbls)   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| How is the pit lined if a plastic liner is not used?<br>Pla _____  |  |   |  |
| Pit dimensions (all but working pits): _____ 12 _____ Length (feet) _____ 8 _____ Width (feet) _____ N/A: Steel Pits<br>Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit  |  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><br>Plastic liner of industry standards.  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><br>Inspected daily by pulling unit crew. Pit will be closed upon completion of work on well.  |  |
| Distance to nearest water well within one-mile of pit<br>Unknown _____ feet Depth of water well _____ feet   |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                        |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: Salt water<br>Number of working pits to be utilized: 1<br>Abandonment procedure: Liner & fluids will be properly removed and disposed of. Pit will be closed with topsoil on surface.<br>Drill pits must be closed within 365 days of spud date.   |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  |   |  |
| June 7, 2010<br>Date   |  | <br>Signature of Applicant or Agent   |  |
| <b>KCC OFFICE USE ONLY</b>   |  |   |  |
| Date Received: 5/12/10   |  | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>  |  |
| Permit Number: 15-167-21943  |  | Permit Date: 5/12/10  |  |
|  |  | Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM License # 3134

Contact Person: Dan Phone # 7854831599

Lease Name & Well #: Cotten #1

Legal Location: NW/4 36-15-15W County: Russell

Purpose of pit: Workover Nature of Fluids: Brine

Size: 6x7x15 BBL Capacity: 80

Liner required? Yes Liner Specification: \_\_\_\_\_

Lease produces from what formations: KC + Arb

Date of Verbal Permit: 5-12-10 KCC Agent: MARU MILLS

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED  
MAY 13 2010  
KCC WICHITA



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

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June 1, 2010

GLM Company  
PO Box 193  
Russell, KS 67665-0193

RE: Verbal on Workover Pit  
Cotton #1 Lease  
NW/4 Sec. 36-15S-15W  
Russell County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/12/2010. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department