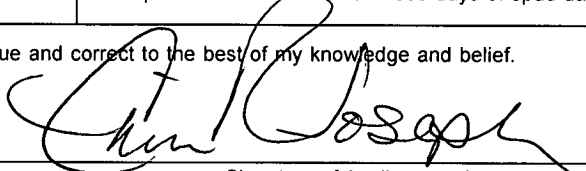


JUN 01 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc		License Number: 33190	
Operator Address: 1625 Broadway, Suite 2200			
Contact Person: Erin K Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Batchman A 3		Pit Location (QQQQ): SW - ^{NW} NE - SE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Barton _____ County	
Pit dimensions (all but working pits): _____ 8 _____ Length (feet) _____ 12 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid Level to assure no fluid loss	
Distance to nearest water well within one-mile of pit _____ 1021 _____ feet Depth of water well _____ 90 _____ feet		Depth to shallowest fresh water _____ 34 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water / mud Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: All loose fluid will be picked up by a vacuum truck and pit will be backfilled _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 5/24/10 Date		 _____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6-1-10	Permit Number: 15-009-15654-00-00	Permit Date: 6-3-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ Legal