


JUN 01 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481	
Operator Address: 10378 N. 281 Hwy Pratt, Ks 67124			
Contact Person: Jim Byers		Phone Number: 620-672-9001	
Lease Name & Well No.: Clark #1		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/12/10 Pit capacity: 80 (bbls)	
		_____ NE/4 Sec. 36 Twp. 13 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Gove _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? 7 Mill Plastic Liner	
Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 mil plastic liner from Jayhawk oilfield supply. installed and backfilled at edges to hold into place.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily removal of fluids and inspect liner.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 5/28/10 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6-1-10</u>	Permit Number: <u>15-063-20485</u>	Permit Date: <u>5-12-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Apollo Energies License # 30481
Contact Person: Jim Byers Phone # 620-672-1478
Lease Name & Well #: Clark #1
Legal Location: N# 36-13-30W County: Gove
Purpose of pit: Workover Nature of Fluids: Brine & Fresh.
Size: 6 X 15 X 5 deep. BBL Capacity: 80
Liner required? Yes Liner Specification: _____
Lease produces from what formations: KC
Date of Verbal Permit: 5-12-10 KCC Agent: MARU Mills

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
MAY 13 2010
KCC WICHITA

May 27, 2010

Apollo Energies
10378 N 281 Hwy
Pratt, KS 67124-7920

RE: Verbal on Workover Pit
Clark #1 Lease
NE/4 Sec. 36-13S-30W
Gove County, Kansas

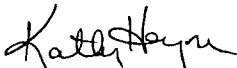
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/12/2010. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department