## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Phillips Exploration Company LC			License Number: 31160		
Operator Address: 1601 N. Sagebrush W			hita KS 67230		
Contact Person: James B. Phillips			Phone Number: (316) 636-2256		
Lease Name & Well No.: The Hadley Foundation A #1-20			Pit Location (QQQQ):		
Type of Pit: Pit is:			<u>NW</u> - <u>NE</u> - <u>SW</u> - <u>NE/4</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec		
Settling Pit Drilling Pit	If Existing, date constructed:		1,630 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,940 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled) 15-051-25,899	80	(bbls)	Ellis		County
Is the pit located in a Sensitive Ground Water Area? Xés No			Chloride concentration: mg/l		
Is the bottom below ground level?  Artificial Liner?			(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Yes No		No	now is the pit linear	a plastic liner is not t	ised?
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:8 (feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Plastic					MAY 1 C ORES
				4	MAI 19-10
	KCC WICHITA				
Distance to nearest water well within one-mile	Depth to shallowest fresh waterfeet. Source of information:				
		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:	Type of material utilized in drilling/workover:				
Number of producing wells on lease:	Number of working pits to be utilized:1				
Barrels of fluid produced daily:		Abandonment procedure: Remove fluid & backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
'0					
5-18-10	whien		<del></del>		
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: S-19-10 Permit Number: 15-051 - 25 899 Permit Date: 5-19-10 Lease Inspection: Yes KNo					