

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Allam Production Inc</b>		License Number: <b>33324</b>
Operator Address: <b>PO Box 2325</b>		Hutchinson KS 67504-2325
Contact Person: <b>WR Allam</b>		Phone Number: <b>620-663-7813</b>
Lease Name & Well No.: <b>Krehbiel 2A</b>		Pit Location (QQQQ): <b>W/2 SE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>50</b> (bbls)	Sec. <u>11</u> Twp. <u>26</u> R. <u>6</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,552</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>889</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Reno</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>50</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>1/16 plastic liner installed by operator</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION  MAY 19 2010  CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>2000</u> <sup>956</sup> feet    Depth of water well <u>50</u> <sup>27</sup> feet	Depth to shallowest fresh water <u>50</u> <sup>20</sup> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>drained and filled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/18/2010</u> Date	<u>W.R. Allam - Allam Production Inc</u> Signature of Applicant or Agent	

**KCC OFFICE USE ONLY**

Steel Pit     RFAC     RFAS

Date Received: 5-19-10 Permit Number: 15-155-19057-00-01 <sup>VERB</sup> Permit Date: 5-4-10 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 5-4-10 TIME: 8:13 AM  
OPERATOR: Allam Prod Inc. CONTACT PERSON: W.B. Allam  
LEASE NAME: Krehbiel  
NE SEC. 11 TWP. 26 RANGE 6 E 10 COUNTY: Rees

CONSTRUCTION:  
SIZE: WIDTH 20 LENGTH 30 DEPTH 4  
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): 50-60'  
TYPE OF FLUID:  Saltwater  Workover Fluids  Fresh water  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

- To Clean out SWD - get perms uncovered. -

RESULTS OF INSPECTION:

- Operator to line pit

V.C. Agent

Date 5-4-10