


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Company Of America, Inc		License Number: 30762
Operator Address: 1200 Main St, Ste 101		Hays KS 67601
Contact Person: Darrell Herl		Phone Number: (785) 625-3800
Lease Name & Well No.: Herl 3		Pit Location (QQQQ): NE NW SW Sec. 13 Twp. 15 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: May 5, 2010 Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 0.6 mil Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection to determine integrity, and removal of fluids if needed.
Distance to nearest water well within one-mile of pit 5616 4290 feet Depth of water well 201 30 feet		Depth to shallowest fresh water 100 20 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & water Number of working pits to be utilized: 1 Abandonment procedure: Remove free fluids & back-fill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
May 5, 2010 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 5-14-10 Permit Number: 15-051-03190-0000 Permit Date: 5-14-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAY 14 2010

KCC WICHITA