

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GERALD MICHAELIS OIL CO.		License Number: 31522
Operator Address: 979 NW 29TH RD		
Contact Person: GERALD MICHAELIS		Phone Number: 620-935-3152
Lease Name & Well No.: HEIM 2		Pit Location (QQQQ): NW SW NE Sec. 29 Twp. 14 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,730 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section RUSSELL County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. CUT TO FIT FROM 4BY 100 FT ROLL POLYETHYLENE 6 MIL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. LINER WILL BE USED TO PROTECT FROM OIL AND SALT WATER
Distance to nearest water well within one-mile of pit <u>1311</u> feet Depth of water well <u>46</u> feet		Depth to shallowest fresh water <u>17</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>OIL AND SALT WATER</u>
Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>PIT WILL BE EMPTYIED AND HAULED OFF AND BACKFILLED TO SURFACE LEVEL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-8-10</u> Date	x <u>Gerald Michaelis</u> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2010 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>5-13-10</u> Permit Number: <u>15-167-021430004</u> Permit Date: <u>5-13-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: GERLAD MICHAELIS OIL CO. License # 31522
Contact Person: GERLAD MICHAELIS Phone # 785-935-4230
Lease Name & Well #: HEIM #2 15-167-02143
Legal Location: NW SW NE/4 29-14-12W County: RUSSELL
Purpose of pit: PLUGGIN OF WELL Nature of Fluids: SALT WATER /CEMENT
Size: 8X10X8 BBL Capacity: 100BBL.
Liner required? YES Liner Specification: BLACK PLASTIC
Lease produces from what formations: _____
Date of Verbal Permit: 05/05/2010 KCC Agent: RAY DINKEL

Remind operator that the Pit Application still needs to filed as well as the pit closure form

*Well plugged 5/10/10
Application Rec'd 5/13/10*

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2010
CONSERVATION DIVISION
WICHITA, KS