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MAY 14 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Hewitt Energy Group, Inc		License Number: 33830	
Operator Address: 15 W South Temple Ste 1050 Salt Lake City, UT 84101			
Contact Person: Doug Hewitt Jr		Phone Number: 801-519-8500	
Lease Name & Well No.: Neidenthal #12		Pit Location (QQQQ): SW - NW - NE - _____ Sec. 23 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 300990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 9302310 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 1978 15-167-21216		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 10 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will have employee check the linear integrity every week until backfilled	
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ 400 _____ feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: let dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 5/13/10		Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 5/14/10		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: 15-167-21216-00-00		Permit Date: 5-14-10	
		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	