## RECEIVED KANSAS CORPORATION COMMISSION

MAY 10 2010

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

APPLICATION FOR SURFACE PIT					
CONSERVATION DIVISION WICHITA, KS Submit in Duplicate					
Operator Name: Oil Company Of America, Inc			License Number: 30762		
Operator Address: 1200 Main St, Ste 101 Hay			KS KS	67601	
Contact Person: Darrell Herl			Phone Number: (785) 625-3800		
Lease Name & Well No.: Heri	3		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE _ NW _ SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 13 Twp. 15 R. 18		
Settling Pit Drilling Pit	If Existing, date constructed: May 5, 2010 Pit capacity:			South Line of Section	
Workover Pit Haul-Off Pit			4,290 Feet from East /	West Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbls)	Ellis	County	
Is the pit located in a Sensitive Ground Water Area? Yes Xivo			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is	not used?	
Yes No	Yes L	10 			
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point: (feet) ROTH					
I IS THA NIT IS IMPU DIVE 3 DIREI GESCHIPHON OF THE WAY.			escribe procedures for periodic maintenance and determining ner integrity, including any special monitoring.		
material, thickness and installation procedu	Visual inspection to determine integrity, and removal of fluids if needed.				
0.6 mil Plastic Liner					
Distance to nearest water well within one-mile of pit  De			Depth to shallowest fresh water100feet. Source of information:		
, 5616 - 11 (1114) 201 feet		measured well owner electric log X KDWR			
Emergency, Settling and Burn Pits ONL	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	Type of material utilized in drilling/workover: Cement & water				
Number of producing wells on lease:	Number of working pits to be utilized: 1  Abandonment procedure: Remove free fluids & back-fill.				
Barrels of fluid produced daily:	Abandonme	nt procedure: Remove Tree Huld	S & Dack-IIII.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
! hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
May 5, 2010		Koge	Signature of Applicant or Agent	- Dre	
NCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 5-/0-10 Permit Number: 15-051-03190 Permit Date: 5-11-10 Lease Inspection: Yes 4No					
Date Received: 5-10-10 Permit Number: 15-051-03190 Permit Date: 0-77-70 Lease Inspection: 110 Eq.					