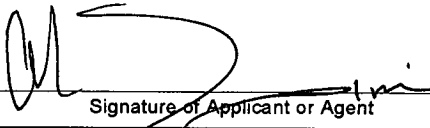


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>DaMar Resources, Inc.</b>		License Number: <b>9067</b>
Operator Address: <b>234 W. 11th Hays, KS 67601</b>		
Contact Person: <b>Curtis R. Longpine</b>		Phone Number: ( <b>785</b> ) <b>625 - 0020</b>
Lease Name & Well No.: <b>Michaelis #4</b>		Pit Location (QQQQ): <b>C - C - NW - SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80 est</b> (bbls)	Sec. <b>20</b> Twp. <b>16</b> R. <b>25</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ness</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>6</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual inspection</b> <div style="text-align: right;"><b>RECEIVED KANSAS CORPORATION COMMISSION APR 29 2010 CONSERVATION DIVISION WICHITA, KS</b></div>
Distance to nearest water well within one-mile of pit <b>2496</b> feet    Depth of water well <b>70</b> feet		Depth to shallowest fresh water <b>60</b> <b>51</b> feet. <b>WICHITA, KS</b> Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>de-water and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>4/28/10</b> Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>4-29-10</b> Permit Number: <b>15-135-209790000</b> Permit Date: <b>4-29-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		