

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03322
T&T OIL CO.
Name: _____
Address Rt. 1 Box 49

City/State/Zip PERU, KS. 67360
Purchaser: CO*OP FARMLAND INDUSTRIES, INC.

Operator Contact Person: EARL TRESNER
Phone (316) 725-3889

Contractor: Name: FINNEY DRILLING
License: 5989

Wellsite Geologist: _____

Designate Type of Completion
A New Well _____ Re-Entry _____ Workover _____
X Oil _____ SWD _____ S1OW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
8-15-91 8-21-91 9-5-91
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26,130 GOOD ORIGINAL

County CHAUTAUQUA
S-W1 : S-W1 Sec. 6 Twp. 35S Rge. 12E
565 Feet from S/N (circle one) Line of Section
4528 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name TRESNER "C" Well # 8-A

Field Name TRESNER

Producing Formation WAYSIDE

Elevation: Ground 1008 KB _____

Total Depth 1208 PBTB _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content FW ppm Fluid volume _____ bbls

Dewatering method used DRY-UP

Location of fluid disposal if hauled offsite: _____

Operator Name T & T OIL CO.

Lease Name TRESNER "C" License No. 03322

SW1 Quarter Sec. 6 Twp. 35S S Rng. 12E E/W

County CHAUTAUQUA Docket No. #019-26,130

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Tresner
Title OWNER Date 10-16-91

Subscribed and sworn to before me this 16 day of October, 19 91.
Notary Public Sue Stidham
Date Commission Expires 4-12-93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other
(Specify)
RECEIVED
OCT 17 1991

Operator Name I & T OIL CO. Lease Name TRESNER "C" Well # 8-A

Sec. 6 Twp. 35S Rge. 12E
 East
 West

County CHAUTAUQU

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8	6 5/8	12 Lbs.	44 ft	Steal	10	none

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement-Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DRILLERS LOG

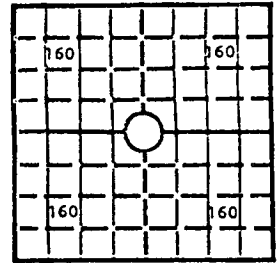
S. 6 T. 35 R. 12 E W

Loc. ~~NE NE NE~~ **SWSW** **AUBKCC**

API No. 15 - 019 - 26130 - ~~0000~~
County Number

County Chautauqua

640 Acres
N



Locate well correctly

Elev.: Gr. 1008

DF NA KB NA

Operator
T-T Oil Co.

Address
Route 1 Peru, KS 67360

Well No. **8A** Lease Name **Tresner**

Footage Location
565 feet from (N) **S** line **4528** feet from (E) (W) line

Principal Contractor **Finney Drilling Company** Geologist **Earl Tresner**

Spud Date **8-15-91** Total Depth **1208** P.B.T.D. **1200**

Date Completed **8-21-91** Oil Purchaser **Farmland Ind.**

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 5/8	6 5/8	12 lbs.	44	Portland	10	
PRODUCTION	5 1/4	Plugged Well					

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

No Cores
No DST

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	3	Shale	678	682			
Sand Stone	3	15	Lime	682	693			
Clay	15	18	Shale	693	706			
Sand	18	39	Sand	706	777			
Shale	39	56	Sandy Shale	777	802			
Sand	56	62	Shale	802	820			
Shale	62	87	Sandy Shale	820	830			
Sand	87	93	Sand	830	882			
Shale	93	176	Lime	882	884			
Lime	176	179	Shale	884	977			
Sandy Shale	179	206	Lime	977	979			
Lime	206	207	Coal	979	981			
Shale	207	230	Shale	981	986			
Sand	230	239	Red Oil Sand	986	1008			
Shale	239	252	Sandy Shale	1008	1106			
Sand	252	263	Coal	1106	1108			
Sandy Shale	263	307	Shale	1108	1111			
Sand	307	313	Lime	1111	1140			
Shale	313	489	Shale	1140	1144			
Hard Sand	489	493	Sandy Shale	1144	1200			
Sandy Shale	493	538	Lime	1200	1208	T.D.		
Sand	538	586						
Shale	586	677						
Lime	677	678						

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STATE CORPORATION COMMISSION

OCT 17 1991

