BTATE	CORPOR	MOITA	COMMI	101221	OF	KANSA
OIL	E GAS	CONSI	ERVAT	CON DI	VIS	I OM
	WELL	COMPLI	ETION	FORM		
	ACO-	l WELI	LHIST	TORY		
DES	CRIPTI	ON OF	WELL	AND L	EASI	E

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY	County CHAUTUAQUA URIGINAL
DESCRIPTION OF WELL AND LEASE	S - W1 - S - W1 sec. 6 Twp. 35S Rge. 12E
Operator: License # 03322	Feet from \$/N (circle one) Line of Section
T&T OIL CU.	4528 Feet from E/W (circle one) Line of Section
Address Rt. 1 Box 49	Footages Calculated from Nearest Outside Section Corner:   NE. SE NW or SW (circle one)
city/state/Zip PERU, KS. 67360	Lease Name PRESNER "C" Well # 8-4
COXOP Purchaser: FARMLAND INDUSTRIES, INC.	Field Name TRESNER
Operator Contact Person:	Producing Formation WAYSIDE
Phone (316) 725-3889	Elevation: Ground 1008 KB
Contractor: Name: FINNEY DRILLING	Total Depth PBTD
License: 5989	Amount of Surface Pipe Set and Comented at 40 F
	Multiple Stage Cementing Collar Used? Yes
Wellsite Geologist:	If yes, show depth set
Designate_Type of Completion A New Well Re-Entry Workover	   If Alternate II completion, cement circulated from
X Oil SWD Temp. Abd.	feet depth to w/ sx c
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content FW ppm Fluid volumeb
Well Name:	Dewatering method used
Comp. DateOld Total Depth	i
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name <u> </u>
Other (SWD or Inj?) Docket No 8-15-91	SW4 Quarter Sec. 6 Twp. 35S s Rng. 12E E/
Spud Date Date Reached TD Completion Date	County CHAUTAUQUA Docket No.#019-26,130
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well results. Submit CP-4 form with all plugged well.	be filed with the Kansas Corporation Commission, 200 Colorad the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of teport shall be attached with this form. ALL CEMENTING TICKETS Is. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to the Signature East Tresure	e best of my knowledge.
Title OWNER Date 10	K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  C Wireline Log Received  Geologist Report Received
Subscribed and sworn to before me this /6 day of Octo	RECEIVED Distribution
Notary Public Sue Standard NOTARY PUBL	TRATE ODREOSATION CONKISTON SUD/RepNGPA
Date Commission Expires 4-12 EXPIRES	OCT 1 7 1991 (Specify)

VALUE KAR 198

Form ACO-1 (7-91)

Operator Name $\underline{\underline{x}}$	& TOTL	CO.	Lease	Name TRHST	ு முர	Well #	8-1		
		Eest	County	CHAUTAU	วบ		*		
Sec. <u>&amp;</u> Twp. <u>35</u> S	Rge. 125	Uest Vest	,						
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open a s, bottom hole	nd closed, flow temperature, flo	ving and shut-in	pressures, whet	her shut-in pro	ssure rea	ched static level		
Orill Stem Tests Take		□ <sub>Y•*</sub>	No C	Log Formatio	on (Top), Depth	and Datum	Sample		
Samples Sent to Geole	ogical Survey	☐ Yes ဩ			Тор		Datum		
Cores Taken		Tyes Z	No	-					
Electric Log Run (Submit Copy.)	.)	Tyes Ci	  No						
ist All E.Logs Run:						•			
يني رحم و مساد د د		بو وست د بسدی ن			•••				
1			<u> </u>						
	Report ai	CASING RI	ECORD New Q New Q conductor, surface		production at	c			
Purpose of String	Size Hole	Size Casing Set (In O.	y Weight	Setting	Type of Cement	# Sacks	Type and Percent		
SURPACE	8 5/8	6 5/8	12 Lbs	. 44 ft	Steal	10	none		
		ADDIT	TIONAL CEMENTING/S	QUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cemen	nt   #Sacks Use	od	Type and Percen	t Additive	8		
Protect Casing Plug Back TD									
Plug Off Zone			<u> </u>						
Shots Per Foot		RECORD - Bridg e of Each Inter	e_Plugs Set/Type_ val Perforated		Fracture, Shot, d Kind of Mater	ps termes (besU lai	weeze Record Depth		
				-					
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ <sub>Yes</sub> ☐	No			
Date of First, Resum	ed Production,	SWD or Inj.	Producing Method	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	mping Gas Li	ft 🗆 nei	ner (Explain)		
Estimated Production Per 24 Hours	oit	Bbls.  Gas		ater 8bls.	Gas-Oil		Gravity		
isposition of Gas:		·L	METHOD OF COMPL	ETION		P	roduction Interval		
Vented Sold		• • • • • • • • • • • • • • • • • • • •	Open Hole Pe	rf. 🗆 Dually	Comp. Commi		The second second		
(If vented, sub	BIT ACO-18.)		Other (Specify)			-	<del></del>		

ORIGINAL

DRI		_	•	. ^	-
1)KI	11	rк			

API No. 15 -019 26130 **-5559** Number County Operator T-T Oil Co. Address Peru, KS 67360 Route 1 Well No. Lease Name **8**A Tresner Footage Location 565 4528 feet from (E) (W) line feet from (N) S line Principal Contractor Finney Drilling Company Earl Tresner Spud Date Total Depth 1200 8-15-91 1208 Date Completed Oil Purchaser 8-21-91 Farmland Ind.

S. 6 T. 35 R.12E W

Loc. NE NE NE ANS tax

County Chautaugua

640 Acres

N

160

160

160

Locate well correctly

1008

\_ кв <u>\_ NA</u>

## CASING RECORD

Report of all strings set-surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8.5/8	6 5/8	12 lbs.	44	Portland	10	
PRODUCTION	5 1/4	Plug	ged Well	r			

## WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

No Cores No DST

Elev.: Gr. \_

DF <u>NA</u>

recoveries.	Тор	Btm.	Ι	Formation	Тор	Btm.	т	Formation	Тор	Btm.
	<del> </del>	+	1	Shale	678	<del></del>		· onnation	100	Dilli.
Top Soil	0	3	1				1		-	
Sand Stone	3	15	-	Lime	682	693	1			
Clay	15	18	-	Sha1e	693		1			<b> </b>
Sand	18	39	-	Sand	706		1	······································		ļ
Shale	39	56		Sandy Shale	777	802	1			<u>                                     </u>
Sand	56	62		Shale	802	820				
Shale	62	87	]	Sandy Shale	820	830				
Sand	87	93		Sand	830	882				
Shale	93	176	ľ	Lime	882	882	<u>۱</u> ز ا			
Lime	176	179		Shale	884	977				
Sandy Shale	179	206		Lime	977	979	J-\			
Lime	206	207		Coa1	979	981	٠,			
Shale	207	230		Shale	981	986	1 \	J		
Sand	230	239		Red Oil Sand	986	1008	1			
Shale	239	252		Sandy Shale	1008	1106				
Sand	252	263		Coal	1106	1108			~	
Sandy Shale	263	307		Sha1e	1108	1111	] '; <u>}</u>	STATE CORP.	KEIVED	
Sand	307	313		Lime	1111	1140	[#XY		TON COR	Misera
Shale	313	489		Shale	1140	1144	رر ا	OCT 1		-310
Hard Sand	489	493		Sandy Shale	1140 1144 1200	1200	$[e^{A}]$	,	1991	
Sandy Shale	493	5 <b>3</b> 8	]	Lime	1200	1208	T.D	· Charles	4 11 m	
Sand	538	586	]					्रिक्त । विकास	1 77	!
Sha1e	586	677	]							
Lime	677	678		· ·						

STATION _	SEDAN!	0	PERATOR	<u>_500</u>	rr Src	PHEN	SUN	_	P.O. Box 884	<i>.</i>	T	ick	et 7	8532
CONS									nute, Kansas	66720				18.532
· CONSC	JLIVK	ILU	OIL VV	LLL	SLIVI				ne (316) 431	9210		Place	or Destination	
Date C. 3. 52		er's Acct. No	1 1	Sec.	35°	ı	·	o & Farm ごろいとが		B A	1		_	" THUGUH
E - 21 - 9 Charge To	1 8	011	Bu/4	16	1 .02	Owner County								
EARL	TRESNER	DB6	A T.	+ T.	01/	0						State	<u>Ų</u>	
Mailing Address	Tr #.	1				Contrac	tor					K	5	
City & State		·	1 770			Well Ow	ner Operator Co	ntractor				$\Box$		1111
17:1	er , e	7	6736			100	EDVICE	DAT	A			17	<del>I U H</del>	WAL
		TING SERVICE DATA  PLUGS AND HEAD PRESSURE CEMENT LEFT IN CASING												
TYPE OF J	OB	New CA	SING	Bore	LE DATA	Bottom	OGS AND TIEAD		irculating	15	U	Req	uested	
Production		Used		Size	5/4"	Тор		м	linimum	50		Nec	essity	
Squeeze	<u></u>	Size		Total Depth	1208'	Head		м	aximum	25	0	Mes	sured	
Pumping		. Weight		Cable		FLO	AT EQUIPMENT	Si	acks Cement	7	0	~	1%	
Other P	46	Depth	<del></del>	Tool		ļ		т	ype & Brand	1 5	PTLA	. <i>i</i> )	"A"	
		Туре		Rotary	MUD			A	dmixes		EL			
			FR	ACTUI	RING - A	CIDI	ZING SE	RVIC	CE DATA	<u> </u>				
Type of Job						At Inter	rvals of	<del></del>						
Bots Fracturing Fluid	· · · · · · · · · · · · · · · · · · ·		Breakdown	Pressure from	n		psito			ps	i			
Treating Pressures A			psı	Minimum		psi ^ Avg Pump Rate C					GPM/BPM Ciose In			
Sand			Gals Treating	ng Acid		Type Open Hole Diameter								
Well Treating Throug	gh: Tubing		Casing	9		Annulus Size Weight								
Remarks		•												
No Perforations				Pay F	ormation Name				•	Depth	of Job		·	Fi
CEMENTING					INVO	CE	SECTI	ON				FR	ACTURI	NG - ACIDIZING
Pumping Charg	е			Office	\$		Pumping C	Charge					Office	\$
Pumping Charg	e ( EMENT	TING	@	Use	\$ 401	1.50	Pumping C	harge			@		Use	\$
70 Sacks	Bulk Cemer	nt	@		365	7,50		12x30 S	Sand		@		· •	
Ton Mileage on	Bulk Cemer	نه")يم ۱۱	@		6-0	<u>0.00</u>		10x20 S	Sand		<u>@</u>			
3 sk Premii	um Gel		@		.20	5.70		X	Sand		@			
Flo-Se	al		@				Ton Mileag	je			@			<u> </u>
Calciu	m Chloride		@	<u> </u>				Gals.,			<u>_</u>			
Plug			@	ļ				Chemi	cals		<u>@</u>		·	
			@	<b>_</b>	ļi.		3,20 TED		( CEMEN			· O.		
Equip	ment	# 11	£30	<del> </del>			Spetted	36	<del></del>			00'	" 1	,
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		<i>U</i>	@	<del> </del>			11,	014	100	, ,	@			
			@				biole o	<u> ارکوم</u> Potass	<i>العروب ب</i> ال sium Chloridi	GOT	@			
		5851	@	<del> </del>				Rock S				- AE	CEIVE	
Granu	lated Salt		@	<u> </u>	<del> </del>			Water			<u>@</u>	CORFO	RATION C	TMMISSION ——
Transport Truc		frs.)	@	<del>                                     </del>			Transport					CT	1710	hr
Vac Truck (		,	@		99	.00	Vac Truck		Hrs.)	$\neg \neg$	@	, V.I	<del>. 1 13</del>	<del>71</del>
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A Finance Char	ge compute	d at 134% i	per month	Total			,			1			Total	\$
(annual percent balance over 30	age rate of 2			TOtal	\$ 969	<u>, 90</u>	Des!	5 10	% C.40	H				
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