

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

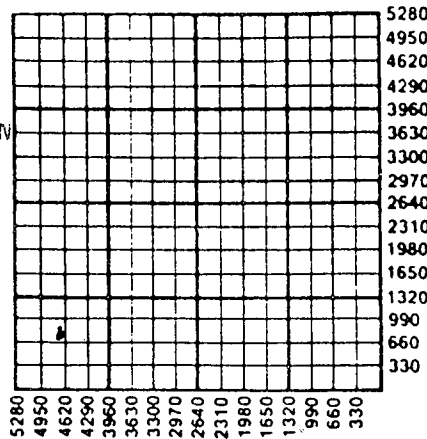
Operator: License # 03322
Name: T & T Oil Co
Address: Peru Kansas
Rt. 1
City/State/Zip: 67360
Purchaser: Coop. Farmland
Operator Contact Person: Earl Tresner
Phone (316) 725-3889
Contractor: Name: Finnely Drilling
License: 5989 STATE CORPORATION COMMISSION
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
6-19-90 6-25-90 7-27-90
Spud Date Date Reached TD Completion Date

API NO. 15- 019-25,966-0000
County Chautauque
SW/4 SW/4 Sec. 6 Twp. 35S Rge. 12 East West
870 Ft. North from Southeast Corner of Section
4710 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Tresner "C" Well # 7A
Field Name Tresner "C" Peru
Producing Formation Wayside
Elevation: Ground 1010 KB _____
Total Depth 1236 PBDT _____



Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1229 1235
feet depth to Surface w/ 131 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Tresner
Title Owner Date 8-20-90
Subscribed and sworn to before me this 20th day of August,
19 90.

SHIRLEE STEPHENSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
10-7-92

Shirlee Stephenson
October 7, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name T+T Oil Co

Lease Name Tresnew "C" Well # 7A

Sec. 10 Twp. 35S Rge. 12 East West

County Chautauque

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name Wayside Top 1003 Bottom 1236

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Production</u>	<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5</u>	<u>1235</u>	<u>Portland A</u>	<u>131</u>	
<u>Surface</u>	<u>8 3/4</u>	<u>7 1/4</u>	<u>21</u>	<u>41</u>	<u>Portland</u>	<u>5</u>	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
<u>2</u>	<u>Opened up 10 ft to 1194-1204</u>	
	<u>shots</u>	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls. Gas no Mcf Water 100 Bbls. Gas-Oil Ratio .37 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Ccmmingled Other (Specify)

Production Interval

DRILLERS LOG

S. 6 T. 35 R. 12E W

API No. 15 - 019 - 25,966 0000
 County Number

Loc. SW 1/4 SW 1/4

County Chautauqua

Operator T-T Oil Company

Address Route 1 Peru, KS 67360

Well No. 7A Lease Name Tersner C

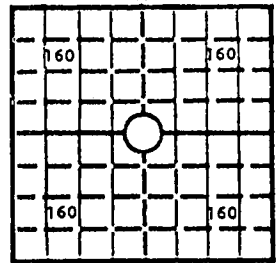
Footage Location 870 feet from (S) line 4710 feet from (E) (W) line

Principal Contractor Finney Drilling Co. Geologist Earl Tersner

Spud Date 6-19-90 Total Depth 1236 P.B.T.D.

Date Completed 6-25-90 Oil Purchaser Farmland, Ind.

640 Acres
N



Elev.: Gr. 1010

DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 3/4	7 1/4	21	41	Portland	5	Mixed by Rig Hands
PRODUCTION	6 1/4	4.5	9.5	1235	Portland	136	Service Company

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	1	Sandy Shale	522	550			
Sandstone	1	25	Hard Sand	550	589			
Shale	25	30	Shale	589	618			
Sandstone	30	35	Sand	618	620			
Lime	35	37	Shale	620	693			
Sandy Shale	37	39	Lime	693	702			
Sand	39	56	Sandy Shale	702	710			
Shale	56	69	Sand	710	805			
Sand	69	74	Sandy Shale	805	839			
Shale	74	184	Sand	839	895			
Hard Sand	184	187	Shale	895	986			
Sandy Shale	187	210	Lime	986	989			
Sandy Lime	210	216	Shale	989	996			
Sandy Shale	216	229	Sandy Shale	996	1003			
Sand	229	236	Red Sand	1003	1010	(Oil Show)		
Sandy Shale	236	259	Sandy Shale	1010	1125			
Sand	259	261	Lenapah Lime	1125	1148			
Sandy Shale	261	307	Sandy Shale	1148	1193			
Sand	307	311	Cil Sand	1193	1207			
Sandy Shale	311	399	Sandy Shale	1207	1218			
Sand	399	427	Altamont Lim	1218	1236	T.D.		
Sandy Shale	427	494						
Hard Sand	494	501						
Sand	501	522						

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 21 1990
 WICHITA, KANSAS
 RECEIVED
 STATE CORPORATION COMMISSION
 AUG 29 1990
 WICHITA, KANSAS

STATION Jordan OPERATOR Steve Perry
CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
 Chanute, Kansas 66720
 Phone (316) 431-9210

Ticket 77896

Date	Customer's Acct. No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
6-25-90	8079	6	35	12E	TRIMMER C" #4A	E. of M. 1100
Charge To					Owner	County
TOT Oil Co.						CO
Mailing Address					Contractor	State
371 P						KS
City & State					Well Owner Operator Contractor	
Perry KS 67360						

ORIGINAL

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size 6 1/4	Bottom 1-5-0	Circulating 250	Requested
Production	Used	Total Depth 1236	Top	Minimum 200	Necessity
Squeeze	Size 4 1/2	Cable Tool	Head PC	Maximum 750	Measured
Pumping	Weight	Rotary 9 1/2	FLOAT EQUIPMENT	Sacks Cement 131 sl 40	
Other	Depth 1234		Type & Brand	Admixes	Portland / Gel
	Type				

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of						
Bbls Fracturing Fluid	Breakdown Pressure from		psi to		psi		
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In	psi
Sand	Gals. Treating Acid		Type	Open Hole Diameter			
Well Treating Through: Tubing	Casing	Annulus		Size	Weight		
Remarks:							
No. Perforations	Pay Formation Name			Depth of Job		Ft.	

INVOICE SECTION

CEMENTING				FRACTURING - ACIDIZING			
Pumping Charge	Office Use	\$		Pumping Charge	Office Use	\$	
Pumping Charge @				Pumping Charge @			
131 Sacks Bulk Cement 5/80 @		687.12		12x30 Sand @			
Ton Mileage on Bulk Cement @		52.07		10x20 Sand @			
5 Premium Gel @		31.50		x Sand @			
1 Flo-Seal @		30.00		Ton Mileage @			
Calcium Chloride @				Gals., Acid @			
4 1/2 Plug @		13.39		Chemicals @			
Equipment @				@ 180			
6 1/8" x 11180 @				@			
9" x 1263.84 @				@			
@				@			
Granulated Salt @				Potassium Chloride @			
Transport Truck (Hrs.) @				Rock Salt @			
Vac Truck (3 Hrs.) @				Water Gel @			
@				Transport Truck (Hrs.) @			
Tax		40.76		Vac Truck (Hrs.) @			
				@			

STATE CORPORATE TAX COMMISSION
 AUG 29 1990
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS CONSERVATION DIVISION
 AUG 21 1990
 WICHITA, KANSAS

A Finance Charge computed at 14% per month (annual percentage rate of 21%) will be added to balance over 30 days.

Total \$ 1404.27 (with 10% discount within 10 days = \$ 1263.84)

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