

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509 EXPIRATION DATE 6/85

OPERATOR SunWest Exploration Company API NO. 15-077-20,982 -0000

ADDRESS 2851 S. Parker Road, Suite 1310 COUNTY Harper

Aurora CO 80014 FIELD None

** CONTACT PERSON George Rooney PROD. FORMATION Mississippi

PHONE 303-790-2177 Indicate if new pay.

PURCHASER Koch LEASE Bill Wall

ADDRESS Wichita, KS WELL NO. 1

DRILLING Contractor Mustang Drilling & Exploration, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1609 1320 Ft. from West Line of (X)

Great Bend, KS 67530 the SW (Qtr.) SEC 27 TWP 33s RGE 8w (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____

_____ KGS

TOTAL DEPTH 4740' PBSD 4741' SWD/REP _____

SPUD DATE 3-14-84 DATE COMPLETED April 7, 1984 PLU. _____

ELEV: GR 1387' DF _____ KB 1392' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. Date: MAY 1 1985

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE FROM CONFIDENTIAL

Amount of surface pipe set and cemented 331' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT
George B. Rooney III

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONFIDENTIAL MAY 5 1984

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May

19 84. State Geological Survey WICHITA BRANCH

Charlotte M. Swann (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-19-87 STATE CORPORATION COMMISSION

RECEIVED
05-11-84
MAY 11 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

15-077-20982-0000

ACO-1 Well History

Side TWO OPERATOR SunWest Exploration LEASE NAME Bill Wall SEC 27 TWP 33s RGE 8w (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand, Shale	0	335		
Shale	335	1010		
Shale, Lime	1010	1865		
Lime, Shale	1865	2140		
Shale, Lime	2140	3940		
Lime, Shale	3940	4530		
Lime	4530	4640		
Lime, Chert	4640	4651		
Dolomite	4651	4663		
Lime, Chert	4663	4740		
RTD	4740			
LTD	4740			

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	335'	lite common	125 100	3%cc 3%cc, 2% gel
Production	7 7/8"	5 1/2"		4739'	50/50 poz	225	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	4653' to 4661'

Size	Setting depth	Packer set at
2 3/8" OD	4700'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal DSFE Acid (15%)	4653' to 4661'
1500 gal DSFE Acid (15%)	4653' to 4661'

Date of first production April 10, 1984	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 31 API
Estimated Production-I.P. 50 bbls.	Gas Not Productive MCF	Water 0 %
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio CFPB

Perforations 4653' to 4661'