

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441 Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co. Inc.

Wellsite Geologist William J. Stobbe  
Phone 722-9327

PURCHASER Clear Creek

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-15-84 8-23-84 9-23-84  
Spud Date Date Reached TD Completion Date  
4725' 4725'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...feet  
8-5/8" @ 347'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet

If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt

API No. 15- 077-21,023 0000  
County Harper  
SE NW SW 27 33S Rge 8W  East  West

1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

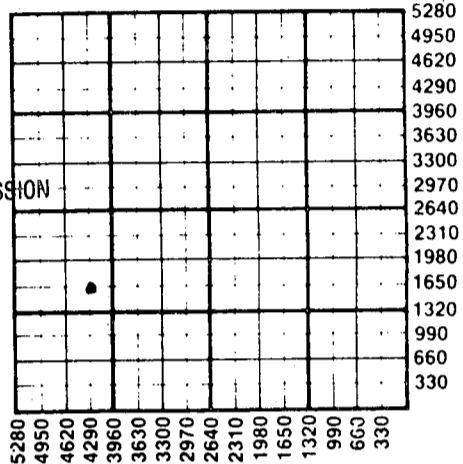
Lease Name Kastens Well # 1

Field Name Kastens

Producing Formation Mississippi

Elevation: Ground 1393' KB 1404'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 22 1984  
10-22-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 10-19-84

Subscribed and sworn to before me this 19th day of October 1984.

Notary Public Sandra Lou Felter  
Date Commission Expires 7-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 7-30-88

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name KASTENS Well# 1 SEC. 27 TWP 33S RGE. 8W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4655-76' (Miss)  
 IFP/30"=21-21#, strong blow.  
 ISIP/60"=645#  
 FFP/45"=42-42#, strong blow.  
 FSIP/90"=571#  
 Rec: 1500' GIP + 80' oil & GCM (25% oil)

Name	Top	Bottom
Heebner	3484	-2080
Doug Group	3522	-2118
Iatan	3783	-2384
Stal	3813	-2409
KC	4085	-2681
Stark	4226	-2822
Ft. Scott	4486	-3082
Miss	4640	-3236
LTD	4721	
RTD	4725'	
PBD	4725'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	347'	w/225 sxs Class A		
PRODUCTION		4-1/2"	10.5#	4724'	w/50 sxs lite & 100 sxs surefill		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPT	Miss 4660-66'			Dump 250 gals 10% acetic acid		4660-66'	
				Acidize w/600 gal 15% double FE		4660-66'	
				Acidize w/1000 gals 28% HCl + 1000 gals 15% w/additives		4660-66'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 4679'		Packer at n/a			
Date of First Production		Producing Method					
9-27-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		6.60 BO	n/a	11.69 BW			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4660-66' (Miss)